oz 1980, Hobbs, NM 88240

State of New Mexico I Jy, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astosia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								21140	_		
ARCO OIL & GAS COM	[PANY						3	<u> 025 0</u>	1827		
Address											
P. O. BOX 1710	HOBBS,	NEW	MEXI	.CO	88240						
Resson(s) for Filing (Check proper box)					⊠ Ou	er (Please expla	air)			-11	
	C	hange in '	Transpo	rter of:	PLE	ISE ASSI	IGN AN	014	TESTI	NG	
New Well	Oil `		Dry Ge			WABLE				THE	
Recompletion	Casinghead	_	Conde		MAA	VTH OF	MAR	CH 19	93	`	
Change in Operator					7:184						
f change of operator give name and address of previous operator											
<u> </u>		NEC .									
IL DESCRIPTION OF WELL	AND LEA	SE.	Do at M	- Inchyli	ng Formation		Kind	Lease	_	Lease No.	
Losse Name							Sinte,	Pederal or Fe			
SOUTH JUSTIS UNIT	" E "	200	JUS	TIS BL	INEBRY_T	URR DRIN	KAKU				
Location						, 1 6	-		1.45	· • · ·	
Unit Letter	250	<u> </u>	Feet Fr	con The $ u$	OR TH Lin	e and _/25	- Fe	et From The	WFS	7 Line	
		_					7	EA		County	
Section 24 Townshi	p 25 S	<u> </u>	Range	37	E ,N	MPM,	ىل	LA		COURT	
											
III. DESIGNATION OF TRAN	ISPORTER	OF OI	<u>L an</u>	D NATU	RAL GAS			anne no chia c	form is to be		
lame of Authorized Transporter of Oil XXX or Condensate						Parade (Orice and the Control of the					
TEXAS NEW MEXICO PIPELINE COMPANY					P O BOX 2528 HOBBS, NEW MEXICO 88241					241	
and Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of P. U. Box 1226 Jal, N.M. 88				orm is to be	t serej	
SID RICHARDSON CAL	BON BOR	\ <u>\$</u> \$\\\	E CC)	P. O. F	$lox_{-}3000_{-}$	_Tulsa,	<u> 0k. /4</u>	102		
If well produces oil or liquids,			Twp	Rge.	le gas actual	y connected?	When				
give location of tanks.		i	-	L	Yes			3/10	6/93		
f this production is commingled with that	from any other	lease or E	pool, giv	re comming	ing order nurr	ber:					
I' this production is committed with the IV. COMPLETION DATA				•							
V. COMPLETION DATA		Oil Well	$\overline{}$	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res	'v Diff Res'v	
Designate Type of Completion		1	i		i	i	1	1	L		
	Date Compl.	Ready to	Prod		Total Depth	- 4		P.B.T.D.			
Date Spudded	Date Charge										
	N = 4 P=	C. D. A. Co. Formation				Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation						.			
									Depth Casing Shoe		
Perforations											
			CACT	NC AND	CEMENT	NG RECOR	מא	·• .			
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CAS	NG & TU	BING	SIZE	 	DEF III GE					
					 						
					ļ			 			
					 			 			
					<u> </u>						
V. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE				amabla for the	ia daneh ar ba	for full 24	kours)	
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of low	al volume	of load	oil and must	be equal to o	exceed top att lethod (Flow, p	owane jor in	ec l	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>		
Date First New Oil Run To Tank	Date of Test				Producing M	icunou (<i>r iow</i> , p					
								Choke Size	Choke Size		
Length of Test	Tubing Pres	Tubing Pressure				ure			CRAE SIZE		
								Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbi	L .		IVICE IVICE			
					<u></u>			1			
GAS WELL	- 11 - 12 - 12 - 12 - 12 - 12 - 12 - 12				Bbls Conde	osate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	CF/D Length of Test								1		
					Casing Pres	nure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	Tubing Pres	ane (apre	-m <i>)</i>								
					ا						
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIA	NCE		OIL CO	USEDV	ΔΤΙΩΝ	DIVIS	ION	
I handle enrich that the males and more	ilations of the (Dil Conser	vation		H						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my	knowledge an	d belief.			Dat	e Approve	ed				
						-					
Jan John					-	HIGHA	(数金) () ()	, Milit	52X7(3)	i	
Jan gun					∥ By_	1	614	• •	. £.		
JAMES COGBURN	OPERAT	IONS (COORI	<u>DINATO</u> R	. []						
Bringed Morro			Title	_	Title)					
3/16/93	(505)	391-16	621								
		Tele	phone	No.	11						
Delé			-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.