

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2008

WELL API NO.

30-025-31828 ✓

5. Indicate Type of Lease

STATE ☐

FEE ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

7. Lease Name or Unit Agreement Name

South Justis Unit "E"

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

9. Pool Name or Wildcat

Justis Blinbry-Tubb-Dkrd

4. Well Location

Unit Letter L : 2500 Feet From The South Line and 150 Feet from The West Line

Section 24

Township 25S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3083 GR

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

(Other) ☒

12. Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

TD'd 7-7/8 hole at 6050, 1-1-93. Ran OH logs. Ran 4-1/2 10.5# csg to 6050 w/DV tool at 3256. Cmt'd w/400 sx PSL "C" w/3% salt (yld 2.0) followed by 350 sx "H" cmt w/8 pps CSE + 0.6% CF-14 + 0.35% thrifty lite (yld 1.61). Open DV tool. Circ 150 sx cmt to surf. Circ for 6 hrs. Cmt'd 2nd stage w/900 sx PSL "C" w/3% salt (yld 2.0) followed by 100 sx "C" Neat (yld 1.32). Circ 25 sx cmt to surf. RR 1-3-93.

3-07-93. RUCU. DO DV tool at 3256. Tag at 6002 PBD. Press test 4-1/2 csg to 1000# for 30 min. Perf f/5043-5978. A 5747-5978 w/3500 gals. A 5241-5689 & 5747-5978 w/13,500 gals. A 5043-5211 w/8000 gals. RIH w/CA: 2-3/8 tbg to 5951, rod & pump. RDCU 3-10-93.

3-17-93. In 24 hrs pumped 16 BO, 37 BW, 35 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Ken W. Gosnell

TITLE

Regulatory Coordinator

DATE

3-17-93

TYPE OR PRINT NAME

Ken W. Gosnell

TELEPHONE

(915) 688-5672

(This space for State Use)

MAR 23 1993

APPROVED BY

TITLE

DATE

CONDITIONS FOR APPROVAL, IF ANY: