– ubmit 5 Copies ppropriate District Office ISTRICT I	En e rgy, Mi	State of New Mexico Energy, Minerals and Natural Resources Department			nt	Form C-104 Revised 1-1-89 See Instructions		
O. Box 1980, Hobbs, NM 88240		ONSERVA	TION D	IVISIO	N			n of Page
STRICT II		P.O. Bo		111510				
O. Drawer DD, Artesia, NM 88210	San	ta Fe, New Me		4-2088				
ISTRICT III 000 Rio Brzzos Rd., Aziec, NM 87410		·						
	REQUEST FO							
		NSPORT OIL	AND NAT	UHAL GA	Vell A	PI No.		
) perator ARCO Oil & Gas Com	inany					0-025-0	31860	
Address								
Box 1610, Midland, Reason(s) for Filing (Check proper box)	TX 79702		Othe	t (Please expia	un)			
vew Well	Change in 7	ransporter of:			,			
Recompletion	· · · · · ·	Dry Gas						
Change in Operator	Casinghead Gas 🔲 (Condensate						
change of operator give name								
ad address of previous operator								
I. DESCRIPTION OF WELL A			.		Viad a	61		
case Name	1 1	Pool Name, Includi	-		State I	f Lease Federal of Fe		ase No.
South Justis Unit	"E" 190	<u>Justis B</u>	Ibry-Ti	<u>ibb-Dkr</u>	d			
Location D	. 200	Feet From The	North.	15	0 -		West	- .
Unit LetterD	:	Feet From The	INOT CILIDE	and	<u> </u>	et From The		Line
Section 2.4 Township	255	Range 37E	, NN	MPM, Le	a			County
II. DESIGNATION OF TRANS	SPORTER OF OI	L AND NATU						
Name of Authorized Transporter of Oil	or Condens	ate		e address to wh				nt)
Tex-New Mex Pipelir				<u>528, но</u>				7410
Name of Authorized Transporter of Casing		or Dry Gas	•	e address to wh				
Sid Richardson Gase			BOX 12	226, Ja	⊥ <u>NM 8</u> When		<u>0x 300(</u>),Tulsa
If well produces oil or liquids, five location of tanks.	Unit Sec.	Twp. Rge.	Ves	connected ?	•	, -21-93		
f this production is commingled with that f								
V. COMPLETION DATA								
V. COMPLETION DATA	Oil Well	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
V. COMPLETION DATA Designate Type of Completion	- (X) Oil Well	Gas Well	New Well		Deepen		Same Res'v	Diff Res'v
V. COMPLETION DATA Designate Type of Completion Date Spudded	- (X) Date Compi. Ready to	Gas Well Prod.	New Well X Total Depth	Workover	Deepen	P.B.T.D.	<u>i</u>	Diff Res'v
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93	- (X) X Date Compi. Ready to 3-19-9	Gas Well Prod. 3	New Well X Total Depth	Workover	Deepen	P.B.T.D. 60	i 20	Diff Res'v
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.)	- (X) Oil Well - (X) X Date Compl. Ready to 3-19-9 Name of Producing For	Gas Well Prod. 3 mnation	New Well X Total Depth 6 Top Oil/Gas	Workover 050 Pay	Deepen	P.B.T.D.	20 pth	<u>i</u>
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR	- (X) X Date Compi. Ready to 3-19-9	Gas Well Prod. 3 mnation	New Well X Total Depth	Workover 050 Pay	Deepen	P.B.T.D. 60	20 20 59	<u>i</u>
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations	- (X) Date Compi. Ready to 3-19-9 Name of Producing For Blbry-Tubb	Gas Well Prod. 3 mnation	New Well X Total Depth 6 Top Oil/Gas	Workover 050 Pay	Deepen	P.B.T.D. 60 Tubing Dep	20 puth ng Shoe	<u>i</u>
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR	- (X) Date Compl. Ready to 3-19-9 Name of Producing For Blbry-Tubb-	Gas Well Prod. 3 mnation	New Well X Total Depth 6 Top Oil/Gas 511	Workover 050 Pay 3	I	P.B.T.D. 60 Tubing Dep Depth Casi	20 puth ng Shoe	<u>i</u>
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations	- (X) Date Compl. Ready to 3-19-9 Name of Producing For Blbry-Tubb-	Gas Well Prod. 3 mnation -Dkrd CASING AND	New Well X Total Depth 6 Top Oil/Gas 511	Workover 050 Pay 3		P.B.T.D. 60 Tubing Dep Depth Casin முற	20 puth ng Shoe	_i 3q
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations 5/1.3-5932	- (X) Oil Well - (X) X Date Compi. Ready to 3-19-9 Name of Producing For Blbry-Tubb- TUBING, CASING & TU	Gas Well Prod. 3 mnation -Dkrd CASING AND	New Well X Total Depth 6 Top Oil/Gas 511 CEMENTI	Workover 050 Pay 3 NG RECOR		P.B.T.D. 60 Tubing Dep Depth Casin முற	20 20 59 50 50	_i 3q
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V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations <u>5(1,3-5932</u>) HOLE SIZE 12-1/4	Oil Well - (X) X Date Compl. Ready to 3-19-9 Name of Producing For Blbry-Tubb- TUBING, CASING & TU 8-5/8	Gas Well Gas Well Gas	New Well X Total Depth 6 Top Oil/Gas 511 CEMENTII	Workover 0 5 0 Pay 3 NG RECOR DEPTH SET 0 1 0		P.B.T.D. 60 Tubing Dep Depth Casin 60℃	20 puth 59 mg Shoe 50 SACKS CEN 400	_i 3q
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V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations 5/1/3 - 5/3/3 HOLE SIZE 12-1/4 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 3-21-93 Length of Test 24 hr s Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC [hereby certify that the rules and regular	Oil Well - (X) X Date Compl. Ready to 3-19-9 Name of Producing For B1bry-Tubb- CASING & TU 8-5/8 4-1/2 2-3/8 ST FOR ALLOWA recovery of total volume of Date of Test 3-26-93 Tubing Pressure Oil - Bbls. 10 Length of Test Tubing Pressure (Shut CATE OF COMP lations of the Oil Conser	Gas Well Prod. 3 mnation Dkrd CASING AND BING SIZE ABLE of load oil and must -in) PLIANCE valion	New Well X Total Depth 6 Top Oil/Gas 511 CEMENTII 1 6 5 5 1 be equal to or Producing M Pump Casing Press Water - Bbis Bbis. Conder	Workover 0 5 0 Pay 3 NG RECOR DEPTH SET 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, pro- ure 4 0 neate/MMCF aure (Shut-in)	RD Nowable for thi	P.B.T.D. 60 Tubing Dep Depth Casin 60 5 0 5 1 1 5 5 6 5 5 6 5 5 5 6 5 5 5 5 5 5 5	I 20 Sub 59 50 SACKS CEN 400 575 for full 24 ho Condensate e DIVISIO	1 39 ENT ors.)
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations 5/1/3 - 5/3/3 HOLE SIZE 12-1/4 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 3-21-93 Length of Test 24 hr s Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Oil Well - (X) X Date Compl. Ready to 3-19-9 Name of Producing For Blbry-Tubb- TUBING, CASING & TU 8-5/8 4-1/2 2-3/8 ST FOR ALLOWA recovery of total volume of Date of Test 3-26-93 Tubing Pressure Oil - Bbls. 10 Length of Test Tubing Pressure (Shut CATE OF COMP itations of the Oil Conser that the information give	Gas Well Prod. 3 mnation Dkrd CASING AND BING SIZE ABLE of load oil and must -in) PLIANCE valion	New Well X Total Depth 6 Top Oil/Gas 511 CEMENTII 1 6 5 5 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7	Workover 0 5 0 Pay 3 NG RECOR DEPTH SET 01 0 0 5 0 9 8 9 exceed top all ethod (Flow, put ure 4 0 neate/MIMCF ure (Shut-in) OIL CON	Lowable for this wrmp, gas lift, of NSERV	P.B.T.D. 60 Tubing Dep Depth Casin 60 5 0 5 1 1 5 5 6 5 5 6 5 6 5 6 5 6 6 5 7 6 7 7 7 7	20 20 59 50 50 50 50 50 50 50 50 50 50	1 39 ENT ors.)
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations 5/1/3-5932 HOLE SIZE 12-1/4 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 3-21-93 Length of Test 24 hr s Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Oil Well - (X) X Date Compl. Ready to 3-19-9 Name of Producing For Blbry-Tubb- TUBING, CASING & TU 8-5/8 4-1/2 2-3/8 ST FOR ALLOWA recovery of total volume of Date of Test 3-26-93 Tubing Pressure Oil - Bbls. 10 Length of Test Tubing Pressure (Shut CATE OF COMP itations of the Oil Conser that the information give	Gas Well Prod. 3 mnation Dkrd CASING AND BING SIZE ABLE of load oil and must -in) PLIANCE valion	New Well X Total Depth 6 Top Oil/Gas 511 CEMENTII 1 6 5 5 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7	Workover 0 5 0 Pay 3 NG RECOR DEPTH SET 01 0 0 5 0 9 8 9 exceed top all ethod (Flow, put ure 4 0 neate/MIMCF ure (Shut-in) OIL CON	Lowable for this wrmp, gas lift, of NSERV	P.B.T.D. 60 Tubing Dep Depth Casin 60 5 0 5 1 1 5 5 6 5 5 6 5 6 5 6 5 6 6 5 7 6 7 7 7 7	I 20 Sub 59 50 SACKS CEN 400 575 for full 24 ho Condensate e DIVISIO	1 39 ENT ors.)
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations 5/1/3-5932 HOLE SIZE 12-1/4 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 3-21-93 Length of Test 24 hr s Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Oil Well - (X) X Date Compl. Ready to 3-19-9 Name of Producing For Blbry-Tubb- TUBING, CASING & TU 8-5/8 4-1/2 2-3/8 ST FOR ALLOWA recovery of total volume of Date of Test 3-26-93 Tubing Pressure Oil - Bbls. 10 Length of Test Tubing Pressure (Shut CATE OF COMP itations of the Oil Conser that the information give	Gas Well Prod. 3 mnation Dkrd CASING AND BING SIZE ABLE of load oil and must -in) PLIANCE valion	New Well X Total Depth 6 Top Oil/Gas 511 CEMENTIN 1 6 5 7 8 be equal to or Producing M Pump Casing Press Water - Bbis Bbis. Conden Casing Press	Workover 0 5 0 Pay 3 NG RECOR DEPTH SET 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, put ethod (Flow, put ure 4 0 neate/MMCF ure (Shut-in) OIL CON Pau Pau	L D Lowable for this ump, gas lift, of Signed by l Kautz	P.B.T.D. 60 Tubing Dep Depth Casin 60 5 0 5 1 1 5 5 6 5 5 6 5 6 5 6 5 6 6 5 7 6 7 7 7 7	I 20 Sub 59 50 SACKS CEN 400 575 for full 24 ho Condensate e DIVISIO	1 39 ENT ors.)
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations 5/1/3 - 5932 HOLE SIZE 12-1/4 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 3-21-93 Length of Test 24 hr s Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complete with and is true and complete to the best of my Manual Signature	Oil Well - (X) X Date Compl. Ready to 3-19-9 Name of Producing For Blbry-Tubb- CASING & TU 8-5/8 4-1/2 2-3/8 ST FOR ALLOWA recovery of total volume of Date of Test 3-26-93 Tubing Pressure Oil - Bbls. 10 Length of Test Tubing Pressure (Shut CATE OF COMP itations of the Oil Conser that the information give knowledge and belief.	Gas Well Prod. 3 mnation Dkrd CASING AND BING SIZE ABLE of load oil and muss -in) PLIANCE vation en above	New Well X Total Depth 6 Top Oil/Gas 511 CEMENTIN 1 6 5 7 8 be equal to or Producing M Pump Casing Press Water - Bbis Bbis. Conden Casing Press	Workover 0 5 0 Pay 3 NG RECOR DEPTH SET 01 0 0 5 0 9 8 9 exceed top all ethod (Flow, puthod) ethod	L D Lowable for this ump, gas lift, of Signed by l Kautz	P.B.T.D. 60 Tubing Dep Depth Casin 60 5 0 5 1 1 5 5 6 5 5 6 5 6 5 6 5 6 6 5 7 6 7 7 7 7	I 20 Sub 59 50 SACKS CEN 400 575 for full 24 ho Condensate e DIVISIO	1 39 ENT ors.)
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations 5113-5932 HOLE SIZE 12-1/4 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 3-21-93 Length of Test 24 hr s Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complete to the best of my <u>Manual Society</u> Signature Ken W. Gosnell	Oil Well - (X) X Date Compl. Ready to 3-19-9 Name of Producing For Blbry-Tubb- CASING & TU 8-5/8 4-1/2 2-3/8 ST FOR ALLOWA recovery of total volume of Date of Test 3-26-93 Tubing Pressure Oil - Bbls. 10 Length of Test Tubing Pressure (Shut CATE OF COMP itations of the Oil Conser that the information give knowledge and belief.	Gas Well Prod. 3 mation Dkrd CASING AND BING SIZE ABLE of load oil and muss LIANCE valion en above Coord.	New Well X Total Depth 6 Top Oil/Gas 511 CEMENTIN 1 6 5 1 be equal to or Producing M Pump Casing Press Water - Bbis Bbis. Conder Casing Press	Workover 0 5 0 Pay 3 NG RECOR DEPTH SET 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 4 0 DEPTH SET 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 4 0 DEPTH SET 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 0 1 0 0 5 0 9 8 9 exceed top all 0 5 0 0	L D Lowable for this ump, gas lift, of Signed by l Kautz	P.B.T.D. 60 Tubing Dep Depth Casin 60 5 0 5 1 1 5 5 6 5 5 6 5 6 5 6 5 6 6 5 7 6 7 7 7 7	I 20 Sub 59 50 SACKS CEN 400 575 for full 24 ho Condensate e DIVISIO	1 39 ENT ors.)
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations <u>5(13-5932</u>) HOLE SIZE 12-1/4 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 3-21-93 Length of Test 24 hr s Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complete with and is true and complete to the best of my <u>Mem March</u> Signature Ken W. Gosnell Printed Name	Oil Well - (X) X Date Compl. Ready to 3-19-9 Name of Producing For Blbry-Tubb- CASING & TU 8-5/8 4-1/2 2-3/8 ST FOR ALLOWA recovery of total volume of Date of Test 3-26-93 Tubing Pressure Oil - Bbls. 10 Length of Test Tubing Pressure (Shut CATE OF COMP lations of the Oil Conser that the information give knowledge and belief. U Reg.	Gas Well Prod. 3 mnation -Dkrd CASING AND BING SIZE for load oil and muss interval Caster of load oil and muss Coord. Title	New Well X Total Depth 6 Top Oil/Gas 511 CEMENTII 1 6 5 7 8 be equal to or Producing M Pump Casing Press Water - Bbis Bbis. Conden Casing Press	Workover 0 5 0 Pay 3 NG RECOR DEPTH SET 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 4 0 DEPTH SET 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 4 0 DEPTH SET 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 0 1 0 0 5 0 9 8 9 exceed top all 0 5 0 0	L L L L L L L L L L L L L L	P.B.T.D. 60 Tubing Dep Depth Casin 60 5 0 0 1 1 1 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 6 7 5 7 6 7 7 7 7	I 20 Sub 59 50 SACKS CEN 400 575 for full 24 ho Condensate e DIVISIO	1 39 ENT (5.)
V. COMPLETION DATA Designate Type of Completion Date Spudded 2-23-93 Elevations (DF, RKB, RT, GR, etc.) 3104 RKB 3090 GR Perforations 5113-5932 HOLE SIZE 12-1/4 7-7/8 V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 3-21-93 Length of Test 24 hr s Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complete to the best of my <u>Manual Society</u> Signature Ken W. Gosnell	Oil Well - (X) X Date Compl. Ready to 3-19-9 Name of Producing For Blbry-Tubb- CASING & TU 8-5/8 4-1/2 2-3/8 ST FOR ALLOWA recovery of total volume of Date of Test 3-26-93 Tubing Pressure Oil - Bbls. 10 Length of Test Tubing Pressure (Shut CATE OF COMP Internation give knowledge and belief. U Reg. 915 (Gas Well Prod. 3 mation Dkrd CASING AND BING SIZE ABLE of load oil and muss LIANCE valion en above Coord.	New Well X Total Depth 6 Top Oil/Gas 511 CEMENTIN 1 6 5 1 be equal to or Producing M Pump Casing Press Water - Bbis Bbis. Conder Casing Press	Workover 0 5 0 Pay 3 NG RECOR DEPTH SET 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 4 0 DEPTH SET 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 4 0 DEPTH SET 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 0 1 0 0 5 0 9 8 9 exceed top all ethod (Flow, puther 0 1 0 0 5 0 9 8 9 exceed top all 0 5 0 0	L L L L L L L L L L L L L L	P.B.T.D. 60 Tubing Dep Depth Casin 60 5 0 0 1 1 1 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 6 7 5 7 6 7 7 7 7	1 20 put 59 mg Shoe 50 SACKS CEN 400 575 for full 24 ho c c 0 Condensate c DIVISI 0 7 1993	1 39 ENT (5.)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

OCO HOBSS OFFICE

TEGENVIC APR O . 1993