

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2008

WELL API NO. 30-025-31861 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Justis Unit "C"
8. Well No. 190
9. Pool Name or Wildcat Justis Blinbry-Tubb-Dkrd

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> other	2. Name of Operator ARCO OIL and GAS COMPANY
3. Address of Operator P.O. Box 1610, Midland, Texas 79702	4. Well Location Unit Letter <u>B</u> : <u>200</u> Feet From The <u>North</u> Line and <u>2350</u> Feet from The <u>East</u> Line Section <u>23</u> Township <u>25S</u> Range <u>37E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3102 GR	

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
(Other) ☐

12. Describe Proposed or completed Operation (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'd 7-7/8 hole at 5850, 2-21-93. Ran OH logs. Ran 4-1/2 10.5# csg to 5850. Cmt'd w/1350 sx Super "C" + 1/2% thrifty lite + 1/4# CS (yld 2.22) followed by 300 sx C + 12# CSE + 1# WL-1P + 3/10% CF-2 + 1/4# CS + 3# Hi-seal (yld 1.83). Did not circ cmt. RR 2-22-93.

2-24-93. Ran temp survey. TOC @1138.

3-25-93. RUCU. Press test 4-1/2 csg to 1000# for 30 min. Sqz 8-5/8 x 4-1/2 annulus w/250 sx "C" Neat followed by 50 sx "C" + 12% thixad + 4% CC. DO cmt f/5801-5807 PBD. Press test csg to 1000#. Perf f/5118-5780. A 5610-5780 w/12,000 gals. A 5342-5572 w/8000 gals. A 5118-5572 w/27,000 gals. RIH w/CA: 2-3/8 tbg, rods & pump to 5760. RDCU 3-29-93.

4-07-93. In 24 hrs pumped 23 BO, 54 BW, 39 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W. Gosnell TITLE Regulatory Coordinator DATE 4-8-93

TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE (915) 688-5672

(This space for State Use)

ORIGINAL ~~30-025-31861~~ BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 15 1993

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS FOR APPROVAL, IF ANY: