## State of New Mexico Form C-103 Energy, Namerals and Natural Resources Department Revised 1-1-89 Submit 3 Copies to Appropriate WELL API NO. District Office OIL CONSERVATION DIVISION 30-025-31862 🗸 DISTRICT I P.O Box 2088 P.O. Box 1980, Hobbs, NM 88240 5. Indicate Type of Lease Santa Fe. New Mexico 87504-2008 DISTRICT II FEE X STATE P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) South Justis Unit "E" Type of Well: OIL WELL other 2. Name of Operator Well No. ARCO OIL and GAS COMPANY 222 3. Adress of Operator Pool Name or Wildcat Justis Blbry-Tubb-Dkrd P.O. Box 1610, Midland, Texas 79702 4. Well Locaztion Unit Letter M : 1310 Feet From The South Line and 1310 Feet from The West Section 24 Township 25S 37E Range Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3072 GR 11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING TEST AND CEMENT JOB (Other) (Other) 12. Describe Proposed or completed Operation/Clearly state all pertinent dates, including estimated date of starting any proposed TD'd 7-7/8 hole at 6050, 4-3-93. Ran OH logs. Ran 4-1/2 10.5# csg to 6050. Cmt'd w/1224 sx Super "C" + 20 pps POZ-A + 20 pps CSE + 0.5% thifty lite + 1/4 pps CS (yld 2.2) followed by 300 sx "C" + 12 pps CSE + 1 pps WL-1P + .3% CF-2 + 1/4# CS + 3 pps Hi-seal (yld 1.03). Did not circ cmt. RR 4-4-93. 4-05-93. Ran temp survey TOC 1108. 5-04-93. RUPU. CO cmt from 5842-6000 PBD. Press test csg to 1000# for 30 min. Perf f/5092-5948. Acidize perf 5842-5948 w/9000 gals. Acidize perfs 5570-5768 w/6500 gals. Acidize perfs 5338-5538 w/9000 gals. Acidize perfs 5092-5282 w/9000 gals. RIH w/CA: 2-3/8 tbg, rods & pump to 5991. RDPU 5-10-93. 5-19-93. In 24 hrs pumped 22 BO, 96 BW, 106 MCF. 18 hereby certify that the information above is true and complete to the best of my knowledge and belief Regulatory Coordinator 5-20-93 Ken W. Gosnell (915) 688-5672 TYPE OR PRINT NAME TELEPHONE (This space for State Use) ್ಷ. Signed b**y** Paul Kauta MAY 25 1993 Geologist APPROVED BY TITLE

CONDITIONS FOR APPROVAL, IF ANY: