

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-025-31864
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name South Justis Unit "D"		
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator ARCO OIL AND GAS COMPANY			8. Well No. 232		
3. Address of Operator Box 1610, Midland, Texas 79702			9. Pool name or Wildcat Justis Blinbry-Tubb-Drinkard		
4. Well Location Unit Letter <u>A</u> : <u>140</u> Feet From The <u>North</u> Line and <u>1175</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County					
			10. Proposed Depth 6200		11. Formation Blbry-Tubb-Dkrd
13. Elevations (Show whether DF, RT, GR, etc.) 3070 GR		14. Kind & Status Plug. Bond Statewide		15. Drilling Contractor Grace Drlg. Co.	
				16. Approx. Date Work will start 3-15-93	
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24	1000	400	Surf
7-7/8	4-1/2	9.5	6200	1200	Surf
			DVT @3300		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE Regulatory Coordinator DATE 1-8-93

TYPE OR PRINT NAME Ken W. Gosnell 915/688-5672 TELEPHONE NO.

(This space for SIGNATURE OF JERRY SEXTON
DISTRICT SUPERVISOR

JAN 19 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

R-9747 as amended NSL

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

RECEIVED

JAN 15 1993

CCD MOSES OF

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

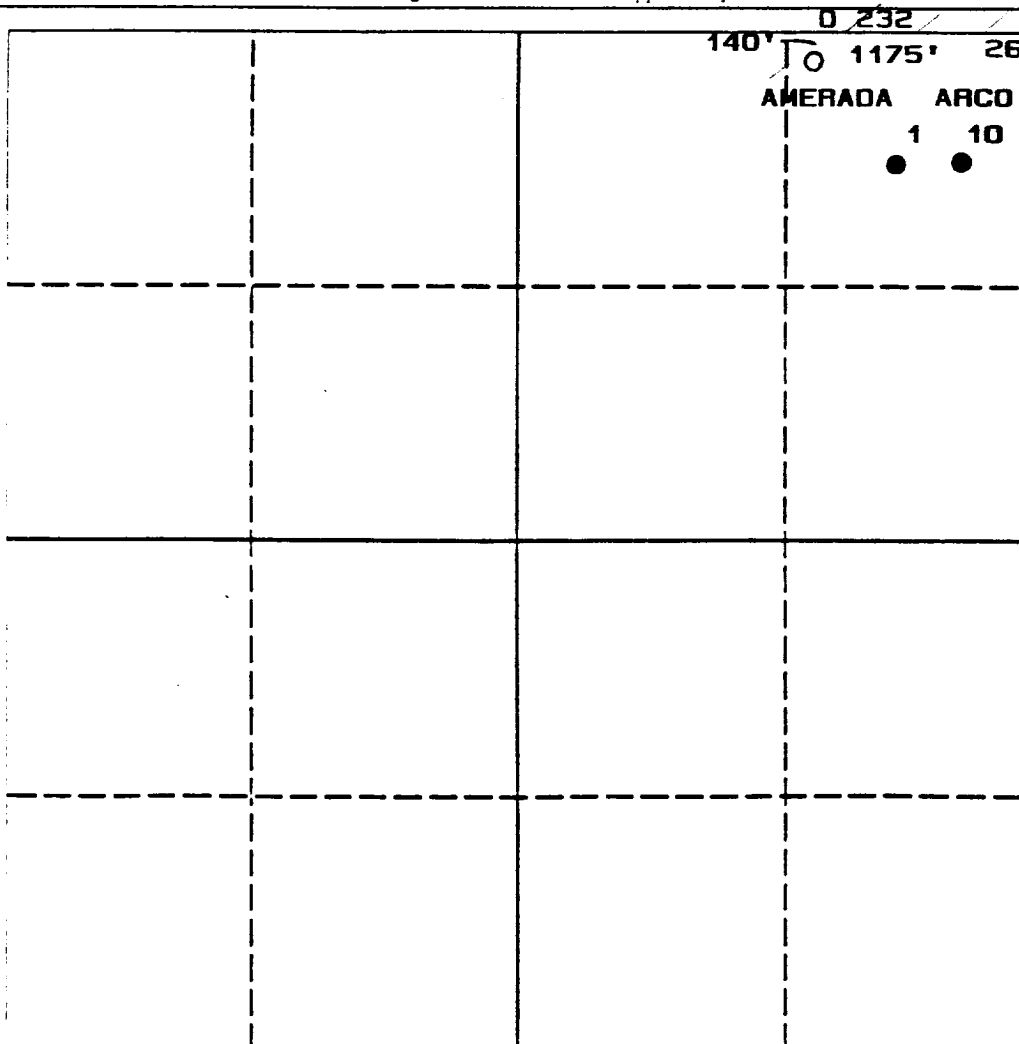
All Distances must be from the outer boundaries of the section

Operator	ARCO OIL AND GAS COMPANY				Lease	South Justis Unit "D"	Well No	232
Section	Location	Township	Range	County				
A	26	25 S	37 E	SMPM	Lea			
Actual Footage Location of Well:								
140		feet from the North		line and	1175		feet from the East line	
Ground Level Elev.		Producing Formation		Pool		Dedicated Acreage:		
3070'		Blinebry - Tubb - Drinkard		Justis		40 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ken W. Gosnell
Signature

Ken W. Gosnell

Printed Name

Reg. Coord.

Position

ARCO Oil and Gas Co.

Company

12-7-92

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Nov. 24, 1992

Signature & Seal of
Professional Surveyor

[Signature]
Certificate No. 648

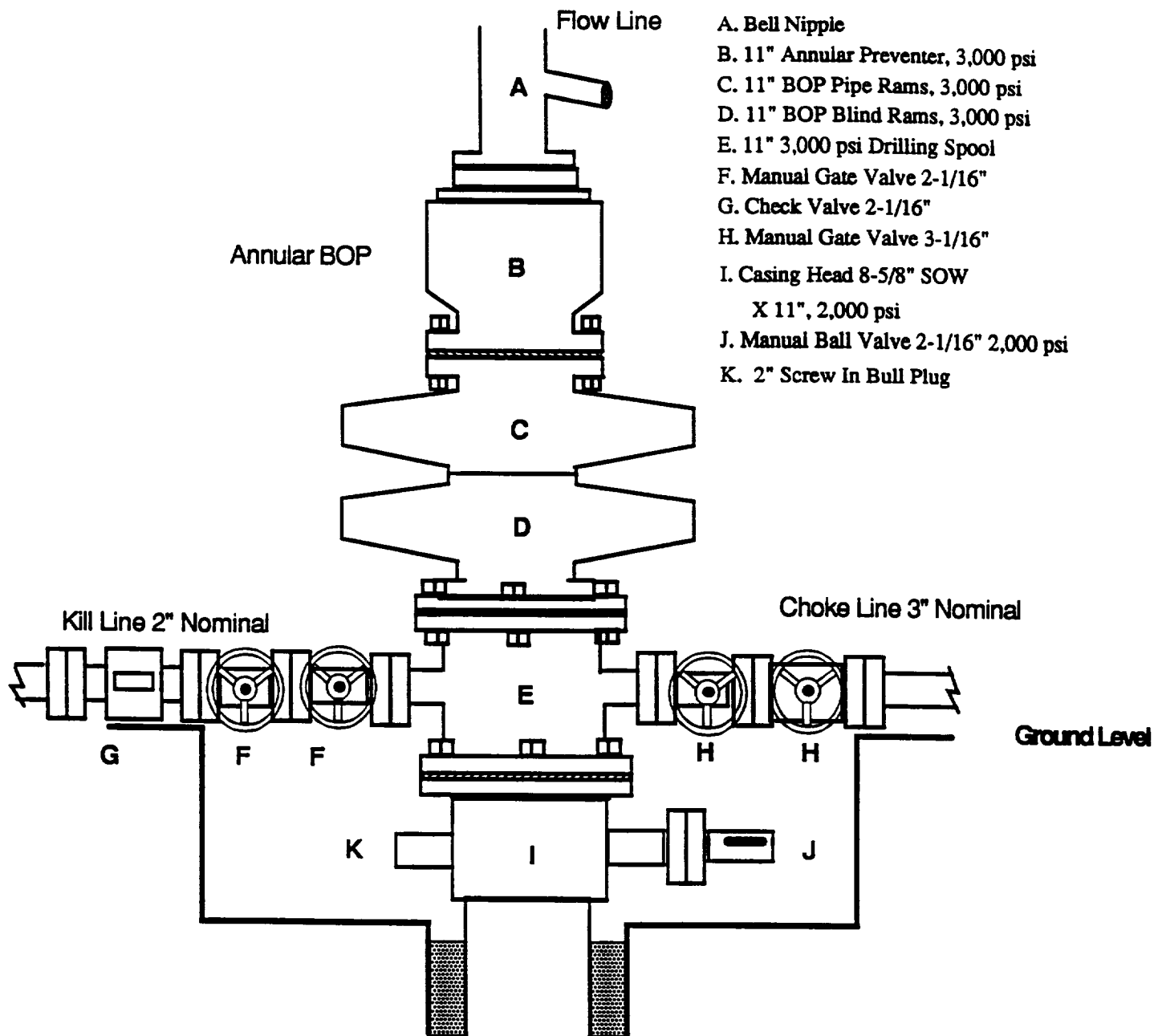
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

RECEIVED

JAN 14 1993

GEN. MARRAS

BOP REQUIREMENTS



RECEIVED

JAN 13 1993

OLD HOPKINS

6-25-93
E.T.F.