Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

County

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. ARCO Oil & Gas Company 30-025-31866 Address Box 1610, Midland, TX 79702 Reason(s) for Filing (Check proper box) Other (Please expiain) New Well لعا Change in Transporter of: Recompletion Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. (Pool Name, Including Formation Kind of Lease Lease No. 192 Justis Blbry-Tubb-Dkrd State, Federal on Fee South Justis Unit C Location \_:\_\_1275 Unit Letter \_\_\_B Feet From The North Line and 2350 \_ Feet From The \_ East Section 23 25S 37E Township Range <u>Lea</u> NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Tex-New Mex Pipeline Box 2528, Hobbs, NM 88240

or Dry Gas \_\_\_\_

 $\mathbf{x}$ 

Sid Richardson Gas	oline/	Texac	0 E&	P Co.	Box 1	226, Ja	al NM	88292/B	OX 3000	).Tulsa
If well produces oil or liquids,	Unit	Sec.	Twp.	•	is gas actuali	y connected?	Whe	en?	<u> </u>	Z, TUISA
give location of tanks.	į .		ľ	1	yes		ĺ	3-27-93	}	
If this production is commingled with that	from any ou	ner lease or	pool, give	comming	ling order num	ber:				
IV. COMPLETION DATA										
Desired T. S.C. 1	<b></b>	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	X	1		x				i	i
Date Spudded Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
1-30-93	3-27-93			6000		5934				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	op Oil/Gas Pay		Tubing Depth			
3087 GR 3101 RKB	Blbry	Blbry-Tubb-Dkrd		5122		5892				
Perforations	<del></del>				• "			Depth Casin	ng Shoe	
5122-5916								600	•	
	7	TUBING.	CASIN	G AND	CEMENTI	NG RECOR	SD .			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		•	SACKS CEMENT			
12-1/4	8-5/8			975			430 sx C			
7-7/8		4-1/2			60	00		1550	sx C	
	2-3/8				5892					

V. TEST DATA AND REQUEST FOR ALLOWABLE

Name of Authorized Transporter of Casinghead Gas

Sid Richardson Gasoline/Texaco E&P Co.

Date First New Oil Run To Tank $3-27-93$	Date of Test $4-5-93$	Producing Method (Flow, pump, g Pump	eas lift, etc.)
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas- MCF
	8	61	38
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI ODED ATOD CED TO	TO TE OF COLOR I A NO	<u> </u>	

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

## 1. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Ken av Zosne	
Signature Ken W. Gosnell	Reg. Coord.
Printed Name 4-6-93	Title 915 688-5672
Date	Telephone No.

## OIL CONSERVATION DIVISION

Address (Give address to which approved copy of this form is to be sent) 74102

APR 09 1993 Date Approved .

Bv	ORIGINAL MONDO ST. SERV SEXTON
,	■KTMCT (SUFSALVELOR
Title	
1 1110	

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ARCSIVED
APR UU 1993

ord Hobbs office