## State of New Mexico Form C-103 erals and Natural Resources Department Energy, **Revised 1-1-89** Submit 3 Copies to Appropriate WELL API NO. District Office OIL CONSERVATION DIVISION 30-025-31866 DISTRICT I P.O Box 2088 P.O. Box 1980, Hobbs, NM 88240 5. Indicate Type of Lease Santa Fe, New Mexico 87504-2008 DISTRICT II FEE X STATE P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) South Justis Unit "C" Type of Well: OIL WELL other WELL Name of Operator Well No. 192 ARCO OIL and GAS COMPANY Adress of Operator 9. Pool Name or Wildcat Justis Blinebry-Tubb-Dkrd P.O. Box 1610, Midland, Texas 79702 Well Locaztion Unit Letter B: 1275 Feet From The North 2350 Feet from The East Line and Line Section 23 Township 25S Range 37E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3087 GR 11 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **TEMPORARILY ABANDON PULL OR ALTER CASING** CASING TEST AND CEMENT JOB (Other) (Other) 12. Describe Proposed or completed Operation (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD 7-7/8 hole at 6000, 2-9-93. Ran OH logs. Ran 4-1/2 10.5# csg to 6000'. Cmt'd w/1250 sx Super "C" w/1/2% thrifty lite + 1/4# CS (yld 2.22) followed by 300 sx "C" w/12# CSE + 1# WL-IP + 3/10% CF-2 + 1/4# CS + 3# Hi-seal (yld 1.83). Circ 266 sx cmt to surf. RR 1-10-93. 3-20-93. RUCU. DO cmt f/5674-5934 PBD. Perf f/5122-5916, acidize perfs 5553-5890 w/2000 gals. Acidize perfs 5410-5890 w/13,000 gals. Acidize perfs 5122-5376 w/12,300 gals. RIH w/CA: 2-3/8 tbg to 5892, rods & pump. RDCU 3-24-93. 4-05-93. In 24 hrs pmpd 8 BO, 61 BW, 38 MCF. 18 hereby certify that the information above is true and complete to the best of my knowledge and belief 4-6-93 Regulatory Coordinator Ken W. Gosnell (915) 688-5672 TELEPHONE TYPE OR PRINT NAME (This space for State Use) ORIGINAL WENGE BY JERRY SEXTON CUSTAGE FURTHERVISOR

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