DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico E- y, Minerals and Natural Resources Department

## **QIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410

RKCT II Drawer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSP	ORT OIL	AND NAT	URAL GA	NS Well A	W No			
Operator					Aer V.			025 11866			
ARCO OIL & GAS COME	ANY						1 30		<u> </u>		
P. O. BOX 1710	HOBBS	, NEW	MEX	ICO	88240	e (Please explo	in OLFA	ISE A	3516N A	NOIL	
Rescon(s) for Filing (Check proper box)		Change in	Trace	orter of:	TES	TING A	LLOWA	BLE	or 1000	00043	
New Well	Oil		Dry G		TESTING ALLOWABLE OF 1000 BBLS FOR THE MONTH OF APRIL 1993.					73.	
Recompletion	Caninghead	_	Conde	_							
if change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL A	ND LEA	SE								14.	
Lease Name	Well No. Pool Name, Include			State			f Lease No. Federal or Fee				
SOUTH JUSTIS UNIT	· C "	192	JU	STIS BLI	NERRY T	IIRR DRIN	KARD				
Location Unit Letter	: 127	5	. Foot I	From The A	ORTHLIS	and <u>235</u>		et From The .	EAST	Line	
Section 23 Township	25	S	Rang	37 E	. N	мрм,	L	<u>EA</u>		County	
	TO DEE	n OP O	TI AT	ND NATI	RAL GAS						
III. DESIGNATION OF TRANS	RXX	or Conde	unie	ואס זען	Address (Giv	e address to w					
TEXAS NEW MEXICO P	IPELINE	COMP	ANY		P O BO	x 2528	HORRS.	NEW MEX	CO 8824	<u>l</u>	
Name of Authorized Transporter of Casing	head Gas X or Dry Gas				P. O. Box	1226 by 0x 3000	al, N.M Tulsa	copy of this form is to be sent) 88252 Ok. 74102			
SID RICHARDSON CAR	N PRO	Sec.	Twp			y connected?	Whea	7			
If well produces oil or liquids, give location of tanks.	i		i ·	i	Yes		L_	3/	30/99	3	
If this production is commingled with that f	rom any oth	er lease or	pool, s	pive commingli	ing order sum	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	(X)	i	Ĺ		10-10-1	<u> </u>	<u></u>	BRTD	<u> </u>		
Date Spudded	Date Com	pi. Ready v	eady to Prod.		Total Depth			P.B.T.D.			
THE DEED BY CO HOL	Name of B	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Prod								Depth Casing Shoe			
Perforations						•					
		TIRING	CAS	SING AND	CEMENTI	NG RECO	SD .	<b></b>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	<del> </del>							1			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR	ALLOW	ABL	E .d ail and	he emist to a	r exceed too al	lowable for th	is depth or be	for full 24 hos	es.)	
OIL WELL (Test must be after r  Date First New Oil Run To Tank	Date of To	otal volume	e of 100	ou end mich	Producing N	lethod (Flow, p	nemp, gas lift,	etc.)			
Dark Little Lake Off Wife 10 1997					0			Choke Size	Choke Size		
Leigh of Test	Tubing Pressure			Casing Pressure							
A mul Bard During Tord	Oil - Bbls.			Water - Bbis.			Gas- MCF				
Actual Prod. During Test	OH - BOOK				<u></u>			1			
GAS WELL								Consider of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbia. Condensate/MMCF						
NAME OF THE PARTY	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)		=			ــــــ						
VI. OPERATOR CERTIFIC	ATE O	F COM	PLI/	ANCE		OIL CO	NSERV	'ATION	DIVISION	NC	
the contraction that the rules and regulations of the Oil Conservation						AFR 61 1993					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dat	e Approv	ed				
					11				· · · · · · · · · · · · · · · · · · ·		
James Cy	shun_				By.	ORIGINA	AL MONDO	ay contra	SCATON M		
JAMES COGBURA	OPERA	TIONS		RDINATOR							
District Name	/ENE\	391-	<b>โรป</b> 1621	-	Titk	<b>9</b>					
3/3//93 Date	(303)	T	elephon	s No.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 3 1993

OCD HOBBS OFFICE