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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ARCO Oil & Gas Company		Well API No. 30-025-31868 ✓
Address Box 1610, Midland, TX 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Justis Unit "F"	Well No. 190	Pool Name, Including Formation Justis Blbry-Tubb-Dkrd	Kind of Lease State, Federal or (Fee)	Lease No.
Location				
Unit Letter C	: 160	Feet From The North	Line and 1330	Feet From The West
Section 24	Township 25S	Range 37E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Tex-New Mex Pipeline	Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Sid Richardson Gasoline/Texaco E&P Co.	Box 1226, Jal NM 88292/Box 3000, Tulsa, OK
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	yes 5-1-93

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-6-93	Date Compl. Ready to Prod.	Total Depth 6150	P.B.T.D. 6090					
Elevations (DF, RKB, RT, GR, etc.) 3097 RKB 3083 GR	Name of Producing Formation Blbry-Tubb-Dkrd	Top Oil/Gas Pay 5112	Tubing Depth 6015					
Perforations 5112-6032	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4 7-7/8	CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8	DEPTH SET 997 6150 6015	SACKS CEMENT 430 SX 1600 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 5-1-93	Date of Test 5-4-93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 55	Water - Bbls. 7	Gas - MCF 44

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Ken W. Gosnell
Printed Name
Ken W. Gosnell
Date
5-11-93
Reg. Coord.
Title
915 688-5672
Telephone No.

OIL CONSERVATION DIVISION

MAY 14 1993

Date Approved

By
CHIEF OF DIVISION BY JERRY SEXTON

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 13 1993

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