

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

Box 1610, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below 1350 FSL @ 2300 FWL (Unit Letter K)

At total depth

14. PERMIT NO.

DATE ISSUED

30-025-31937

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Justis Unit "F" #210

9. WELL NO.

35-025-31937

10. FIELD AND POOL, OR WILDCAT

Justis Blbry-Tubb-Dkrd

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24-25S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

6-1-93

16. DATE T.D. REACHED

6-9-93

17. DATE COMPL. (Ready to prod.)

8-2-93

18. ELEVATIONS (DF, RKB, RT, GR, ECT.)

3085 RKB 3071 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6050

21. PLUG BACK, T.D., M.D. & TVD

6007

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)\*

5103-5958 Blbry-Tubb-Dkrd

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

ZDL-CN-GR, SL-GR, DLL-MLL-GR

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE AND GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	955	12 1/4	570 sx - circ cmt	0
4 1/2	10.5	6050	7 7/8	1660 sx - circ cmt	0

29. LINER RECORD

SIZE & GRADE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5988	

30. TUBING RECORD

31. PERFORATION RECORD (Interval size and number)

5103-5958

32. ACID, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5103-5958	A w/18,984 gals

33. PRODUCTION

DATE FIRST PRODUCTION 8-2-93		PRODUCTION METHOD ( <i>Flowing, gas lift, pumping-size and type of pump</i> ) pumping				WELL STATUS ( <i>Producing or shut-in</i> ) producing	
DATE OF TEST 8-18-93	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD ➡	OIL-BBL 18	GAS-MCF 85	WATER-BBL 106	GAS-OIL RATIO 4722
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE ➡	OIL-BBL 18	GAS-MCF 85	WATER-BBL 106	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric Logs, Inclination record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

*Ken W. Coburn*

TITLE Agent

DATE

8-24-93

\*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
-----------	-----	--------	-----------------------------

[illegible][illegible]

4630  
4980  
5670  
5855

**OCD HOLDING  
OFFICE**