Form 3160-5 (December 1989)

UN DSTATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires September 10, 1990

5 LEASE DESIGNATION AND SERIAL NO.

LC-032650-B

SUNDRY NOTICES	REPORTS	ON	WELLS
SUMBER ROTICES	ILLEGILLO	\mathbf{v}	**

SUBMIT IN TRIF	PLICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATI	
TYPE OF WELL OIL GAS WELL OTH	TED.	8. WELL NAME AND NO.	
		South Justis Unit "F" #210	
NAME OF OPERATOR ARCO Oil & Gas Company		9. API WELL NO. 30-025-31937	
ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AF	
P.O. Box 1610, Midland, TX 79702	(915) 688-5672	Justis Blbry-Tubb-Dkrd	
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey D	escription)	11. COUNTY OR PARISH, STATE	
1350 FSL & 2300 FWL (Unit Letter K) 24-25S-37E		Lea	
CHECK APPROPRIATE BOX(S) 1	O INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
	ABANDONMENT	CHANGE OF PLANS	
NOTICE OF INTENT	RECOMPLETION	NEW CONSTRUCTION	
X XUBSEQUENT REPORT	PLUGGING BACK	NON-ROUTINE FRACTURING	
	CASING REPAIR	WATER SHUT-OFF	
	ALTERING CASING	CONVERSION TO INJECTION	
FINAL ABANDONMENT NOTICE	- ' '		
[] FINAL ABANDONMENT NOTICE	Other	Report results of multiple completion on Well	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (CIproposed work. If well is directionally drilled, give subsurfa	early state all pertinent details, and give perace locations and measured and true verticals. Ran 4-1/2 10.5# casing to 6050.	al depths for all markers and zones pertinent to this wo cmt'd w/1360 sx "Super C" + 1/4# CS + .5% T	
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