## N.M. UIL CONS. COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICO 88240

|  |  | ,   | 0024U  |
|--|--|---|--|
| r <b>m</b> 3160-5                              | UNITED STA   | TES   | FORM APPROVED  |
| ne (490)                                       | DEPARTMENT OF TH   | E INTERIOR  | Budget Bureau No. 1004–0135<br>Expires: March 31, 1993   |
|  | BUREAU OF LAND MA  | ANAGEMENT   | 5 Lease Designation and Serial No.   |
|  | SUNDRY NOTICES AND RE  | DODTE ON WELLS  | LC-032650-B  |
| Colnot use this f<br>L                         | <ul> <li>if Indian, Allottee or Tribe Name</li> </ul>  |   |  |
| SUBMIT IN TRIPLICATE                           |  |   | If Unit or CA. Agreement Designation   |
| Type of Well Gas                               |  |   |  |
| Weil Well                                      | Other  | 100 g   | 8. Well Name and No.   |
| Name of Operator                               |  |   | South Justis Unit "F" #20  |
| ARCO Oil & Gas Company                         |  |   | 30-025-31939   |
|  |  |   | 10. Field and Pool, or Exploratory Area  |
| P O Box 1610, Midland, TX 79702 915 688-5672   |  |   | Justis Blbry-Tubb-Dkrd   |
| 2350 FNL                                       | & 2350 FWL (Unit Letter  | 11. County or Parish, State   |  |
| 24-255-37                                      |  |   | Lea County, NM   |
| CHECK  | APPROPRIATE BOX(s) TO IN   | DICATE NATURE OF NOTICE. REP  | ORT, OR OTHER DATA   |
|  | TYPE OF SUBMISSION TYPE  |   | )N   |
| X Nouce  | of Intent  |   | Change of Plans  |
| _  |  | Recompletion  | New Construction   |
| Subsec   | quent Report   | Plugging Back   | Non-Routine Fracturing   |
| <b></b>  |  | Casing Repair   | Water Shut-Off   |
| Final  | Abandonment Notice   | Altering Casing   | X Conversion to Injection  |
|  |  | Other   | Dispose Water<br>Note: Report results of multiple completion on Well<br>Completion or Recompletion Report and Log form.)   |
| 3 Describe Proposed or C<br>give subsurface lo | Completed Operations (Clearly state all pertinent de<br>ocations and measured and true vertical depths for | tails, and give pertinent dates, including estimated date of sta<br>all markers and zones pertinent to this work.)* | rting any proposed work. If well is directionally drilled  |
| Propose 1                                      | to convert to water injec  | tion as follows:  |  |
|  |  |   |  |
| 2.   | POH w/CA.<br>RIH w/water injection CA  | A: 2-3/8 IPC tbg & pkr.   |  |
| 3.   | Run csg integrity test.  |   |  |
|  |  |   |  |
|  |  |   |  |
|  |  |   | 100 ° • • •  |
|  |  |   |  |
|  |  | Subject to  |  |
|  |  | DUDJUU -  |  |
|  |  | Like Approval   | and the second sec |
|  |  | by State  |  |
|  |  |   |  |
|  | the foregoing is true and correct  |   |  |
| Signed <u>Xen</u>                              |  | Title <u>Agent</u>  | Date2-22-93  |
|  | ral or State office use)<br>2113. SGD.) JOE G. LARA  |   | Date 1/19/94   |
| Conditions of approv                           | at, if any:  |   | ·/· / ·  |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements