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8. DISTANCE FROM FROFUSED EUGRATION TO MERIED THEET, TOT THE OTHER	40
	OTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT. 430' 6,200'	Rotary
21. ELEVATIONS (Show whether GR or KB)	
3076' GR	Spud 6/93
23. PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH	QUANTITY OF CEMENT ft 3
20" 13-3/8" 48.0# 40'	50 cu ft
12-1/4" 8-5/8" 24.0# 1000'	825 cu ft <u>CIRCULATE</u>
7-7/8" 4-1/2" 10.5# 6200' Unorthodox location approved by Order No. R-9747	3,200 cu ft (tie back
Subject well is planned as a 6200' MD (6200' TVD) straight well. 3M p 1000' to TD. Attachments are as follows: 1. Certified Location Plat 2. Drilling Plan with Attachments 1-3 3. Surface Use Plan with Attachments 3-9 Previously submitted by AOGC to BLM:	
Figurday submitted by AG to the first Marked Breight	-
 Archaeological Survey of The South Justis Waterflood Project Preliminary Project Report South Justis Unit Unit Agreement South Justis Unit 	
 Archaeological Survey of The South Justis Waterflood Project Preliminary Project Report South Justis Unit Unit Agreement South Justis Unit IN ABOVE SPACE DESCRIBE PROPOSED PROGAM: If proposal is to deepen or plug back, give data on presen productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations Give blowout preventor program, if any.	
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