Form 3160-4 November 1983) *(formarly 9-330)

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Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

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DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 7-30-93 24 12 132 11 11,000 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24 HOUR RATE 12 132 11 TEST WITNESSED BY sold 35. LIST OF ATTACHMENTS Electric Logs, Inclination record 36. I herby certify that the foregoing and attached information is complete and correct as determined from all available records.				(Flowing, g	as lift, pumpii	ng-size and t	(pe of pump)			cing or shar-in;		
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36. Therby certify that the foregoing and attached information is complete and correct as determined from all available records.												
Nova City of add a 2 0 0 minutes. Populatory Coordinator, DATE 8-5-93	Electric Logs	s, Inclination	record	ed informati	on is complet	te and correc	Las determined fro	om all availa	ble records.			
SIGNED TITLE REGINATORY COORDINATOR DATE 3-7-75	N									3		

	FORMATION	EODMATION	drill-stem tests, i recoveries):
	109	7.00	including depth in
	ВОТТОМ		terval tested, cushion used, tim
	DESCRIPTION, CONTENTS, ETC.		drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and are recoveries):
T Salt B Salt Yates Queen Grayburg San Andres Glorieta Blinebry Tubb Drinkard	NAME		38. GEOLOC
920 2140 2335 2940 3250 3485 4650 4966 5675 5850	MEAS, DEPTH TRUE VERT, DEPTH	ТОР	GEOLOGIC MARKERS