

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 10, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1610, Midland, TX 79702 (915) 688-5672

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
200 FSL & 1350 FWL (Unit Letter N)
24-25S-37E

5. LEASE DESIGNATION AND SERIAL NO.
LC-032650-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.
South Justis Unit "F" #220

9. API WELL NO.
30-025-31940

10. FIELD AND POOL, OR EXPLORATORY AREA
Justis Blbry-Tubb-Dkrd

11. COUNTY OR PARISH, STATE
Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
☒ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

- ☐ ABANDONMENT ☐ CHANGE OF PLANS
☐ RECOMPLETION ☐ NEW CONSTRUCTION
☐ PLUGGING BACK ☐ NON-ROUTINE FRACTURING
☐ CASING REPAIR ☐ WATER SHUT-OFF
☐ ALTERING CASING ☐ CONVERSION TO INJECTION
☒ Other

Spud
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12-1/4 hole 5-14-93. TD'd at 984. Ran 8-5/8 24# csg to 984. Cmt'd w/570 sx "C" + 2% CC + 1/4# CS (yld 1.89) followed by 200 sx "C" + 2% CC (yld 1.33). Circ cmt to surf. WOC 9-1/2 hrs. Est comp strength 1400#. Press test csg to 1000# for 30 min. DA w/7-7/8 bit.

14. I hereby certify that the foregoing is true and correct

SIGNED Ken W Gosnell TITLE Regulatory Coordinator DATE 5-18-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS FOR APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30 025-31940
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC--032650-A
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
2. NAME OF OPERATOR ARCO Oil and Gas Company	7. UNIT AGREEMENT NAME South Justis Unit
3. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702 Phone, 915-688-5672	8. FARM OR LEASE NAME South Justis Unit 'F'
4. LOCATION OF WELL (Report clearly and in accordance with any State requirements.) At surface 200' FSL & 1350' FWL (Unit Letter N) At proposed Prod. zone Approximately the same	9. WELL NO. 220
10. FIELD AND POOL, OR WILDCAT Justis Blinbry Tubb Drinkard	11. SEC., T., M., OR BLK. AND SURVEY OR AREA 24-T25S-R37E
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 4.0 miles east of Jal, New Mexico	12. COUNTY Lea
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 30'	13. STATE NM
16. NO. OF ACRES IN LEASE 5360	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 590'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether GR or KB) 3065' GR	22. APPROX. DATE WORK WILL START Spud 5/93

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT ft ³
20"	13-3/8"	48.0#	40'	50 cu ft
12-1/4"	8-5/8"	24.0#	1000'	825 cu ft CIRCULATE
7-7/8"	4-1/2"	10.5#	6200'	3,200 cu ft (tie back)

Unorthodox location approved by Order No. R-9747, date 10-23-92

Subject well is planned as a 6200' MD (6200' TVD) straight well. 3M psi BOPE will be used from 1000' to TD. Attachments are as follows:

1. Certified Location Plat
2. Drilling Plan with Attachments 1-3
3. Surface Use Plan with Attachments 3-9

Previously submitted by AOGC to BLM:

1. Archaeological Survey of The South Justis Waterflood Project
2. Preliminary Project Report South Justis Unit
3. Unit Agreement South Justis Unit

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kenan Gosnell TITLE Regulatory Coordinator DATE 2-22-93
(This space for Federal or State Use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY MIC. SGO. RICHARD L. MANES TITLE AREA MANAGER DATE 4/6/93

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions On Reverse Side

ATTACHED U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

15L R-9747