

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

Box 1610, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2630 FNL @ 1450 FEL (Unit Letter G)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Lea

NM

15. DATE SPUDDED

7-10-93

16. DATE T.D. REACHED

7-19-93

17. DATE COMPL. (Ready to prod.)

8-17-93

18. ELEVATIONS (DF, RKB, RT, GR, ECT.)

3076 RKB 3062 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6050

21. PLUG BACK, T.D., M.D. & TVD

6001

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)*

5087-5949 Blbry-Tubb-Dkrd

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

ZDL-CN-GR, SL-GR, DLL-MLL-GR

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE AND GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	915	12 1/4	770 sx - circ cmt	0
4 1/2	10.5	6050	7 7/8	1800 sx - circ cmt	0

29. LINER RECORD

30. TUBING RECORD

SIZE & GRADE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5956	

31. PERFORATION RECORD (Interval size and number)

5087-5949

32. ACID, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 5087-5949 AMOUNT AND KIND OF MATERIAL USED A w/19,000 gals

33*. PRODUCTION

DATE FIRST PRODUCTION 8-17-93		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) pumping				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 8-24-93	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL 38	GAS-MCF 62	WATER-BBL 28	GAS-OIL RATIO 1632
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL 38	GAS-MCF 62	WATER-BBL 28	OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric Logs, Inclination record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ken W. Gosnell

TITLE

Agent

DATE

8-25-93

* (See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

oil stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT.
				Glorieta	4695	
				Blinbry	5015	
				Tubb	5718	
				Drinkard	5882	