Form 3160-5 (December 1989)

## UN DSTATES OF STATES OF ST

FORM APPROVED Budget Bureau No. 1004-0135 Expires September 10, 1990

| Use "APPLICATION FOR PERMIT-  | en or reentry to a different reservoir.   | IF INDIAN, ALLOTTEE OR TRIBE NAME  |  |
|---|---|--|--|
| SUBMIT IN TRIPLICATE  |   | 7. IF UNIT OR CA. AGREEMENT DESIGNATION  |  |
| 1. TYPE OF WELL OIL GAS WELL OTHER  | 8.  | WELL NAME AND NO.  |  |
|   |   | South Justis Unit G-200  |  |
| 2. NAME OF OPERATOR ARCO Oil & Gas Company 3. ADDRESS AND TELEPHONE NO.   | ·   | api well no.<br>0-025-31941  |  |
| P.O. Box 1610, Midland, TX 79702  | (915) 688-5672  | FIELD AND POOL, OR EXPLORATORY AREA  |  |
| 4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Descrip   |   | ıstis Blbry-Tubb-Dkrd  |  |
| 2630 FNL & 1450 FEL (Unit Letter G) 24-25S-37E  | _   | COUNTY OR PARISH, STATE  |  |
| CHECK APPROPRIATE BOX(S) TO IN  | IDICATE NATURE OF NOTICE, REPORT,   | OR OTHER DATA  |  |
| TYPE OF SUBMISSION  | TYPE OF ACTIO   | ON   |  |
| NOTICE OF INTENT  |   | ANGE OF PLANS  |  |
|   |   | W CONSTRUCTION N-ROUTINE FRACTURING  |  |
| x SUBSEQUENT REPORT   |   | WATER SHUT-OFF   |  |
| FINAL ABANDONMENT NOTICE  | _ oneme ner min   | NVERSION TO INJECTION  |  |
|   | other Spud  |  |  |
|   |   | of multiple completion on Well   |  |
| proposed work. If well is directionally drilled, give subsurface lo   | state all pertinent details, and give pertinent dates, in<br>cations and measured and true vertical depths for all  | Recompletion Report and Log form.) cluding estimated date of starting any markers and zones pertinent to this work.  |  |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, give subsurface to Spud 12-1/4 hole 7-10-93. TD'd at 915. Ran 8-5/8 + 1/4# FC (yld 1.86) followed by 200 sx "C" + 2 1450#. Press test csg to 1000# for 30 min. DA w | state all pertinent details, and give pertinent dates, in cations and measured and true vertical depths for all 3 24# csg to 915. Cmt'd w/570 sx PSL "C" - & CC (yld 1.32). Circ cmt to surf. WOC 10            | Recompletion Report and Log form.) cluding estimated date of starting any markers and zones pertinent to this work.  + 2% CC + 6% gel                            |  |
| Spud 12-1/4 hole 7-10-93. TD'd at 915. Ran <u>8-5/8</u> + 1/4# FC (yld 1.86) followed by 200 sx "C" + 2   | state all pertinent details, and give pertinent dates, in cations and measured and true vertical depths for all 3 24# csg to 915. Cmt'd w/570 sx PSL "C" - % CC (yld 1.32). Circ cmt to surf. WOC 10/7-7/8 bit. | Recompletion Report and Log form.) cluding estimated date of starting any markers and zones pertinent to this work. + 2% CC + 6% gel                             |  |
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| Spud 12-1/4 hole 7-10-93. TD'd at 915. Ran 8-5/8 + 1/4# FC (yld 1.86) followed by 200 sx "C" + 2 1450#. Press test csg to 1000# for 30 min. DA w  | ACCEPTED FOR  CARLSBAD, NEW MEXICO  | Recompletion Report and Log form.)  cluding estimated date of starting any markers and zones pertinent to this work.  + 2% CC + 6% gel  ) hrs. Est comp strength |  |

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,