

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

LC-060945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME WELL NO.

South Justis Unit "D" 210

9. API WELL NO.

35-025-31961

10. FIELD AND POOL, OR WILDCAT
Justis Blbry-Tubb-

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA
Dkrd

23-25S-37E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

2. NAME OF OPERATOR

ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

Box 1610, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1370 FSL & 1050 EWL (Unit Letter I)

At top prod. interval reported below E

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

9-11-93

16. DATE T.D. REACHED

9-21-93

17. DATE COMPL. (Ready to prod.)

10-14-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3081 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6050

21. PLUG, BACK T.D., MD & TVD

6003

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5102-5958 Blbry-Tubb-Dkrd

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ZDL-CN-GR, SL-GR, DLL-MLL GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1030	12-1/4	770 sx - circ cmt	0
4-1/2	10.5	6050	7-7/8	1630 sx - circ cmt	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2-3/8
					5991

31. PERFORATION RECORD (Interval, size and number)

5102-5958

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5102-5958	A w/15,000 gal

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-14-93	Pumping	Producing
DATE OF TEST	HOURS TESTED	CHOKES SIZE
10-21-93	24	
PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
	10	14
WATER—BSL.	GAS—MCF.	WATER—BSL.
14	14	14
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		10
OIL—BSL.	GAS—MCF.	WATER—BSL.
10	14	14
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Electric Logs, Inclination record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Johnny Shields

TITLE

Drilling Team Leader

DATE

10-29-93

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOL. CORRELATION MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta	4680	
Blindbry	4978	
Trubb	5748	
Drinkard	5935	