

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

see other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		11-17-93	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>			
2. NAME OF OPERATOR ARCO Oil and Gas Company			
3. ADDRESS OF OPERATOR Box 1610, Midland, TX 79702			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 150 FSL @ 1450 FEL (Unit Letter O) At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6-21-93		16. DATE T.D. REACHED 6-29-93	
17. DATE COMPL. (Ready to prod.) 7-20-93		18. ELEVATIONS (DF, RKB, RT, GR, ECT.) 3080 RKB 3066 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6050	
21. PLUG BACK, T.D., M.D. & TVD 5976		22. IF MULTIPLE COMPLET. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)* 5083-5947 Blbry-Tubb-Dkrd		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL-CN-GR, SI-GR, DLL-MLL-GR		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE AND GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24	965	12 1/4
4 1/2	10.5	6050	7 7/8
CEMENTING RECORD			
970 circ cmt			
1650 circ cmt			
AMOUNT PULLED			
0			
0			
29. LINER RECORD			
SIZE & GRADE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
SIZE			
DEPTH SET (MD)			
PACKER SET (MD)			
2 3/8			
5964			
30. TUBING RECORD			
31. PERFORATION RECORD (Interval size and number) 5083-5947			
32. ACID, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5083-5947 AMOUNT AND KIND OF MATERIAL USED A w/18,500 gals			
33. PRODUCTION			
DATE FIRST PRODUCTION 7-20-93	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) pumping		WELL STATUS (Producing or shut-in) producing
DATE OF TEST 7-30-93	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD
OIL-BBL 40		GAS-MCF 54	WATER-BBL 40
GAS-OIL RATIO 1350			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL 40
GAS-MCF 54		WATER-BBL 40	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
35. LIST OF ATTACHMENTS Electric Logs, Inclination record			
36. I herby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Kenneth L. Gossnell</u> TITLE <u>Regulatory Coordinator</u> DATE <u>8-5-93</u>			

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEP.
				Glorieta	4675	
				Blainebury	5000	
				Tubb	5692	
				Drinkard	5868	