Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-032650-B

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FOR I		
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well ARCO Permian 3. Address and Telephone No. P.O.BOX 1610, MIDLAND, TX 7970 4. Location of Well (Footage, Sec., T., R., M., or Survey Des 120 FSL & 2550 FEL (UNIT LET 24-25S-37E)	8. Well Name and No. SOUTH JUSTIS UNIT"G" #220 9. API Well No. 30-025-31963 10. Field and Pool, or exploratory Area JUSTIS BLBRY-TUBB-DKRD 11. County or Parish, State	
		LEA NM
12. CHECK APPROPRIATE BOX(s)) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	TION
Notice of Intent Subsequent Report Final Abandonment Notice 3. Describe Proposed or Completed Operations (Clearly state all	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Description De	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) of Starting any proposed work. If well is directionally drilled
give subsurface locations and measured and true vert 05-24-95. RUPU.POH W/TBG, RODS &	pertunent details, and give pertunent dates, including estimated date tical depths for all markers and zones pertunent to this work.)* PUMP.RIH W/INJ PKR ON 2 3/8 IPC EGRITY TEST TO 500# FOR 30 MIN. R	TBG TO 5029.CIRC HOLE W/

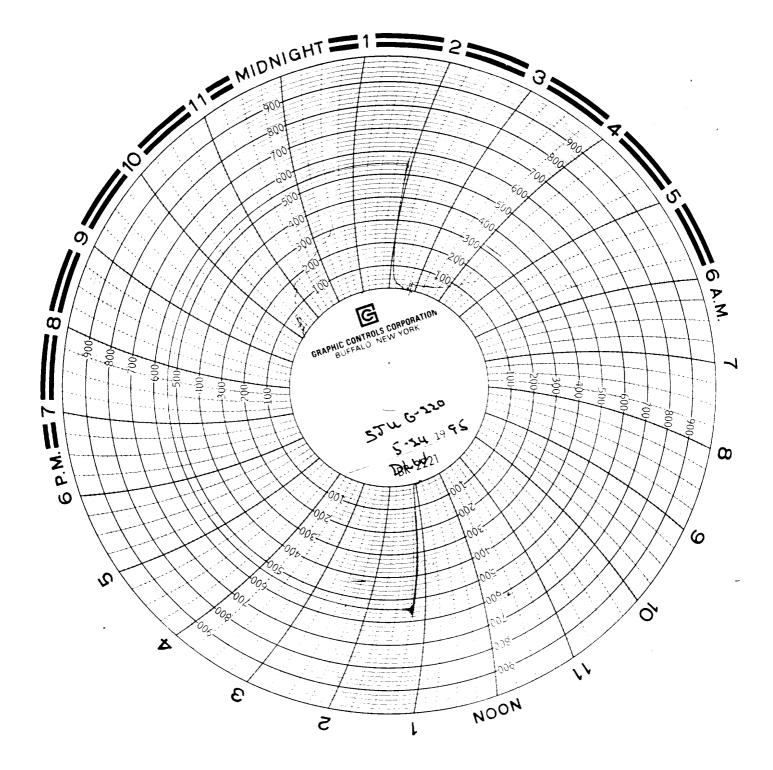
INJECTION INTERVAL 5072-5948 R-9747

J. Jan

4. I hereby certify that the foregoing is true and correct Signed Ken Gu Louisle	Title AGENT	Date 05-30-95
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





State of New Mexic

C-104 1994

District I PO Bes 1990, Bobb District II	88241-1 700		State of New Mexico Eaergy, Maerisis & Note rel Resources Department						Form C-H Revised February 10, 19				
District II PO Drawer DD, Artesia, NM 88211-8719 District III 1000 Rio Bruzos Rd., Autoc, NM 87410 District IV			•	OIL CONSERVATION DIVISION PO Box 2088				Instructions on to Submit to Appropriate District Of 5 Co					
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ereby certify that the	e rules d	of the Oil Co-	WANTE DE	tion have been									
and that the informa ledge and belief.	ition give	ca above is tr	ue and comple	se to the best of	any any		OIL	CONS	ERVATIO	N DIV	ISION		

Title: Cog. JOH Title: Records Processing Clerk II Approval Date: JUL 15 1994 Phone: (505) 391-1649 " If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date