Form 3160-5 (December 1989)

UN" D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 'Expires September 10, 1990

5. LEASE DESIGNATION AND SERIAL NO. LC-032650-B

SUNDRY NOTICES	AND REPORTS	ON WELLS	S
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SUBMIT IN TRIPLI	CATE	7. IF UNIT	OR CA. AGREEMENT DESIGNAT
TYPE OF WELL OIL GAS WELL OTHER		8. WELL N	AME AND NO.
		South.	Justis Unit "G" #220
NAME OF OPERATOR		9. API WE	
ARCO Oil & Gas Company ADDRESS AND TELEPHONE NO.		30-025-	31963
P.O. Box 1610, Midland, TX 79702	(915) 688-5672	10. FIELD	AND POOL, OR EXPLORATORY A
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Descri	· · · · · · · · · · · · · · · · · · ·	Justis B	lbry-Tubb-Dkrd
		11. COUN	TY OR PARISH, STATE
120 FSL & 2250 FEL (Unit Letter O)		Log	
24-25S-37E		Lea	
CHECK APPROPRIATE BOX(S) TO I	NDICATE NATURE OF NOTICE, F	REPORT, OR C	THER DATA
TYPE OF SUBMISSION	TYPE	OF ACTION	
NOTICE OF INTENT	ABANDONMENT	CHANGE O	
NOTICE OF INTENT	RECOMPLETION	_ NEW CONS	
X SUBSEQUENT REPORT	PLUGGING BACK	_	TINE FRACTURING
	CASING REPAIR	☐ WATER SH	ON TO INJECTION
	ALTERING CASING		ON 10 11112
FINAL ABANDONMENT NOTICE	<u> </u>		
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fictitious or fraudulent statements or representations as to any matter within its jurisdiction.