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## State of New Mexico y, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT E P.O. Drawer DD, Astesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION PANSPORT OIL AND NATURAL GAS

		IU IM	MOP	JA1 010	- AND INA		Well	API No.				
Operator ARCO OIL & GAS COMPANY							30 025 <b>3/963</b>					
Address		<u> </u>	MEVT	CO	88240							
P. O. BOX 1710  Resson(s) for Filing (Check proper bar		, NEW	MEXI	<u>co</u>	X Oth	es (Please expl	lain)					
tew Well	-/	Change in	Тпавро	rter of:		PSE ASS						
Recompletion	Oil		Dry Ga			OWABLE				THE		
Change in Operator	Casinghea	d Gas	Conden		MO	NTH O	- J	267 /	793			
change of operator give name ad address of previous operator												
L DESCRIPTION OF WEL	L AND LEA	SE										
Lease Name	Well No.   Pool Name, Inc.			ing Formation INEBRY T	Que	Kind of Lease State, Federal or Fee		case No. 2650 B				
SOUTH JUSTIS UNI	T "O" "											
Unit LetterO	: 120	<u> </u>	Feet Fr	om The 🚅	047H Line	and 25	50_ R	et From The	EAST	Line		
Section 24 Town	ushin 25	s	Range	37_	E , NI	мрм,	L	EA		County		
				D. BIA TETT	DAT CAS							
II. DESIGNATION OF TR. Name of Authorized Transporter of Oi	ANSPORTE	or Conden	IL AN	NATU	Address (Gin	e address to w	hich approved	copy of this j	'orm is to be se	end)		
TEXAS NEW MEXICO				لــا	P O BO	x 2528	HOBBS.	NEW MEX	ICO 8824	1		
Name of Authorized Transporter of Ca	singhead Gas	X	or Dry		Address (Giv	1226 to my	Aich approved	copy of this	'orm is to be s	unt)		
SID RICHARDSON TO	ARBON PRO	1955	VE CO		P.O.B	ax. 3000_	_Tulsa,	Ulsa, Ok. 74102				
I well produces oil or liquids, ive location of tanks.	Unit	Unit   Sec.		Rge.	Is gas actually connected? Yes		Wilse	7/22/9				
this production is commingled with the	bet from env ofb	er lease of	pool, giv	e commine								
V. COMPLETION DATA	DECTION ENTY		pout, gr									
		Oil Well	- 1	Sea Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completi		1			Total Depth	L	1	P.B.T.D.	<u> </u>			
Date Spudded	Date Comp	Date Compl. Ready to Prod.										
Devations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
•								Depth Casing Shoe				
erforations									- <b>6</b> a			
		TIRING	CASI	NG AND	CEMENTI	NG RECOR	ND CU	<del></del>				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE GEE								<b></b>				
								<del> </del>				
								<del> </del>				
. TEST DATA AND REQU	FST FOR A	LLOW	ABLE		I		<u></u>					
) IL WELL (Test must be aft	er recovery of w	cal volume	of load a	oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	F3.)		
Date First New Oil Rua To Tank	Date of Tes				Producing Me	ethod (Flow, p	unip, gas lift, i	RC.)				
						Casing Pressure			Choke Size			
ength of Test	Tubing Pre	Tubing Pressure										
Actual Prod. During Test	Oil - Bble	Oil - Bbls.				Water - Bbls.			Gas- MCF			
								<u></u>				
GAS WELL					1866 7-2-	mis A A A PE		Gravity of C	Condensate			
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF						
ssting Method (pitos, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
L OPERATOR CERTIF	ICATE OF	COMP	LIAN	ICE		OIL CON	(ICEDI/	ΔΤΙΩΝ	DIVISIO	N		
I handworntify that the rules and re	gulations of the	Oil Conser	vation				TOLITY.			··•		
Division have been complied with a is true and complete to the best of a	end that the infor	metice pv	es above	:	Data	Approve	a SHG	0.4.199	33			
IN GATE WHIT COMPLESS TO MYS DESIGNATION					Date	Approve	<u> </u>	<u> </u>				
sa Ulish					By_		erin Mi	emed by				
Signature	OBERAT	TONC (	מפטטי	TNATOP	Dy _		<u> </u>	Tautz.				
JAMES COGBURN Printed Name	OPERAT	TONS (	JUUKU Tale	THUTTOR	Title			yset 				
7/27/93	(505)	391-16	521						-			
244		Tele	obone N	io.	H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.