

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 10, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1610, Midland, TX 79702 (915) 688-5672

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
2550
120 FSL & 2250 FEL (Unit Letter O)
24-25S-37E

5. LEASE DESIGNATION AND SERIAL NO.
LC-032650-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.
South Justis Unit "G" #220

9. API WELL NO.
30-025-31963

10. FIELD AND POOL, OR EXPLORATORY AREA
Justis Blbry-Tubb-Dkrd

11. COUNTY OR PARISH, STATE
Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
☒ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

- ☐ ABANDONMENT
☐ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☐ Other
- ☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

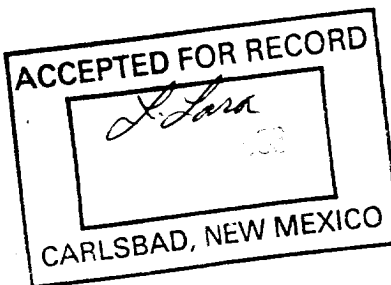
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD'd 7-7/8" hole at 6050, 5-31-93. Ran OH logs. Ran 4.5 10.5# csg to 6050. Cmt'd w/1250 sx "Super C" + 0.5% T-Lite + 1/4# FC yld (2.2) followed by 300 sx "C" + 12 # CSE + 1# WL-1P + 0.3% CF-2 + 1/4# FC + 3# Hi-seal (yld 1.83). Did not circ cmt to surf. Cmt 8-5/8 x 4-1/2 w/30 sx "H". RR 6-1-93. WOC 10 hrs. Temp surv TOC 676.

7-8-93 RUPU. Perf f/5072-5948. Acidize w/19,110 gals. RIH w/CA: 2-3/8 tbg, rods & pump to 5951. RDPU 7-10-93.

7-29-93. In 24 hrs pumped 14 BO, 28 BW, 99 MCF.



RECEIVED
Aug 6 11 53 AM '93
CART AREA

14. I hereby certify that the foregoing is true and correct

SIGNED Ken W. Goonell TITLE Regulatory Coordinator DATE 8-5-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS FOR APPROVAL, IF ANY: