

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE.

(see other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. LC-032650-B											
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
2. NAME OF OPERATOR ARCO Oil and Gas Company				7. UNIT AGREEMENT NAME											
3. ADDRESS OF OPERATOR Box 1610, Midland, TX 79702				8. FARM OR LEASE NAME South Justis Unit "G" #210											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1400 FSL & 1450 FEL (Unit Letter J) At top prod. interval reported below At total depth				9. WELL NO. 35-025-31964 210											
14. PERMIT NO. 35-025-31964				DATE ISSUED		12. COUNTY OR PARISH Lca		13. STATE TX							
15. DATE SPUDDED 6-30-93		16. DATE T.D. REACHED 7-9-93		17. DATE COMPL. (Ready to prod.) 8-15-93		18. ELEVATIONS (DF, RKB, RT, GR, ECT.) 3076 RKB 3062 GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 6050		21. PLUG BACK, T.D., M.D. & TVD 6007		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY X		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)* 5084-5948 Blbry-Tubb-Dkrd								25. WAS DIRECTIONAL SURVEY MADE no							
26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL-CN-GR, SL-GR, DLL-MLL-GR								27. WAS WELL CORED no							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE AND GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24		950		12 1/4		835 ex - circ cmt		0					
4 1/2		10.5		6050		7 7/8		1650 ex - circ cmt		0					
29. LINER RECORD										30. TUBING RECORD					
SIZE & GRADE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		5955			
31. PERFORATION RECORD (Interval size and number) 5084-5948										32. ACID, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										5084-5948		A w/19,500 gals			
33*. PRODUCTION															
DATE FIRST PRODUCTION 8-15-93		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) pumping						WELL STATUS (Producing or shut-in) producing							
DATE OF TEST 8-25-93		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD 17		OIL-BBL 28		GAS-MCF 50		WATER-BBL 1647		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24 HOUR RATE 17		OIL-BBL 28		GAS-MCF 50		WATER-BBL		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Electric Logs, Inclination record															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED Ken W. Gosnell				TITLE Agent				DATE 8-30-93							

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS	T
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Glorieta Blinebry Tubb Drinkard	4680 5008 5680 5885	