

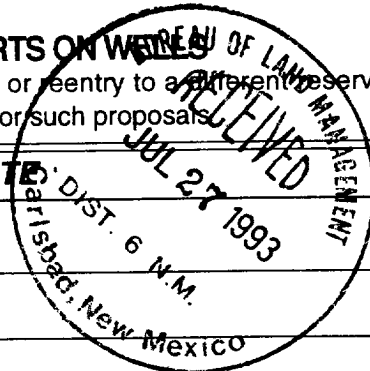
UNITED STATES OIL CONG. COMMISSION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 10, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE



1. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ OTHER  
2. NAME OF OPERATOR  
ARCO Oil & Gas Company  
3. ADDRESS AND TELEPHONE NO.  
P.O. Box 1610, Midland, TX 79702 (915) 688-5672  
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)  
2500 FNL & 2350 FEL (Unit Letter G)  
23-25S-37E

5. LEASE DESIGNATION AND SERIAL NO.  
NM-7487  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. IF UNIT OR CA, AGREEMENT DESIGNATION  
8. WELL NAME AND NO.  
South Justis Unit "C" #202  
9. API WELL NO.  
30-025-31967  
10. FIELD AND POOL, OR EXPLORATORY AREA  
Justis Blbry-Tubb-Dkrd  
11. COUNTY OR PARISH, STATE  
Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> Other	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 7-7/8 hole at 6050, 5-12-93. Ran OH logs. Ran 4-1/2 10.5# csg to 6050. Cmt'd w/100 sx Super "C" + 5/10% thrifty lite + 1/4# CS (yld 2.2) followed by 300 sx "C" + 12# CSE + 1# WL-1P + 3/10% CF-2 + 1/4# CF + 3# hi-seal (yld 1.83). Did not circ cmt. RR 5-13-93.

5-15-93. Ran temp surv TOC at 4007. Pumped 400 bbls 10# BW dwn 8-5/8 x 4-1/2. Cmt'd 8-5/8 x 4-1/2 w/1000 sx Super "C" + 5/10% thrifty lite + 1/4# CS (yld 2.2), top job w/30 sx thick set (yld 1.17). Ran temp surv. TOC at surf.

6-28-93. RUPU. DO cmt f/5732-6012 PBD. Press test csg to 1000# for 30 mins. Perf f/5122-5955. Acidize w/18,500 gals. RIH w/CA: 2-3/8 tbg, rods & pump to 5979. RDPU 6-30-93.

7-15-93. In 24 hrs pumped 24 BO, 34 BW, 56 MCF.

*J. Lara*  
3 1993

14. I hereby certify that the foregoing is true and correct

SIGNED Ken W. Gosnell TITLE Regulatory Coordinator DATE 7-23-93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS FOR APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.