	IANAGEMENT DOG NOT WE	5. BEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND R		NM-7487
use this form for proposals to drill or to due Use "APPLICATION FOR PERM	eepen or reentry to a different reser IIT" for such proposals	VOIR. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 67.77		
I. TYPE OF WELL OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR Contraction Contraction		7. IF UNIT OR CA, AGREEMENT DESIGNATIO
		8. WELL NAME AND NO. South Justis Unit "C" #202
P.O. Box 1610, Midland, TX 79702	(01E) 689 5670	10. FIELD AND POOL, OR EXPLORATORY ARE
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey De	(915) 688-5672	Justis Blbry-Tubb-Dkrd
		11. COUNTY OR PARISH, STATE
2500 FNL & 2350 FEL (Unit Letter G) 23-25S-37E		T
23-235-37		Lea
CHECK APPROPRIATE BOX(S) TO	O INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	Түре	OF ACTION
NOTICE OF INTENT		CHANGE OF PLANS
X SUBSEQUENT REPORT		
	CASING REPAIR	I I WATER SHUT-OFF
FINAL ABANDONMENT NOTICE	CASING REPAIR ALTERING CASING	WATER SHUT-OFF CONVERSION TO INJECTION
FINAL ABANDONMENT NOTICE	ALTERING CASING	CONVERSION TO INJECTION
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear roposed work. If well is directionally drilled, give subsurfac Spud 12-1/4 hole 5-4-93. TD'd at 1025. Ran 8	ALTERING CASING Composition of the composition of	CONVERSION TO INJECTION <u>Securities</u> ort results of multiple completion on Well pletion or Recompletion Report and Log form.) ant dates, including estimated date of starting any pths for all markers and zones pertinent to this work PSL "C" + 2% CC + 1/4# CS
FINAL ABANDONMENT NOTICE DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear roposed work. If well is directionally drilled, give subsurface Spud 12-1/4 hole 5-4-93. TD'd at 1025. Ran & (yld 1.89) followed by 200 sx "C" + 2% CC, (Press test csg to 1000# for 30 min. DA w/7-7/6	ALTERING CASING ALTERING CASING Other (NOTE: Rep. Com arly state all pertinent details, and give pertiner to locations and measured and true vertical dep -5/8 24# csg to 1025. Cmt'd w/570 sx (yld 1.33). Circ cmt to surf. WOC 1-1/	CONVERSION TO INJECTION <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conversion</u> <u>conv</u>
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear roposed work. If well is directionally drilled, give subsurfac Spud 12-1/4 hole 5-4-93. TD'd at 1025. Ran 8 (yld 1.89) followed by 200 sx "C" + 2% CC, (ALTERING CASING ALTERING CASING Other (NOTE: Rep. Com arly state all pertinent details, and give pertiner to locations and measured and true vertical dep -5/8 24# csg to 1025. Cmt'd w/570 sx (yld 1.33). Circ cmt to surf. WOC 1-1/	CONVERSION TO INJECTION <u>Securit csg</u> ort results of multiple completion on Well pletion or Recompletion Report and Log form.) ant dates, including estimated date of starting any pths for all markers and zones pertinent to this work. PSL "C" + 2% CC + 1/4# CS
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear roposed work. If well is directionally drilled, give subsurfac Spud 12-1/4 hole 5-4-93. TD'd at 1025. Ran 8 (yld 1.89) followed by 200 sx "C" + 2% CC, (Press test csg to 1000# for 30 min. DA w/7-7/5	ALTERING CASING ALTERING CASING Other (NOTE: Rep. Com arly state all pertinent details, and give pertiner to locations and measured and true vertical dep -5/8 24# csg to 1025. Cmt'd w/570 sx (yld 1.33). Circ cmt to surf. WOC 1-1/	CONVERSION TO INJECTION Se surf csg ort results of multiple completion on Well pletion or Recompletion Report and Log form.) and dates, including estimated date of starting any pths for all markers and zones pertinent to this work PSL "C" + 2% CC + 1/4# CS /2 hrs. Est comp strength 1500#.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear roposed work. If well is directionally drilled, give subsurfac Spud 12-1/4 hole 5-4-93. TD'd at 1025. Ran & (yld 1.89) followed by 200 sx "C" + 2% CC, (Press test csg to 1000# for 30 min. DA w/7-7/2 Press test csg to 1000# for 30 min. DA w/7-7/2	ALTERING CASING Other Spud.4 (NOTE: Rep. Common arily state all pertinent details, and give pertinent to locations and measured and true vertical dep -5/8 24# csg to 1025. Cmt'd w/570 sx (yld 1.33). Circ cmt to surf. WOC 1-1/8 bit.	CONVERSION TO INJECTION Se surf csg ort results of multiple completion on Well pletion or Recompletion Report and Log form.) and dates, including estimated date of starting any pths for all markers and zones pertinent to this work PSL "C" + 2% CC + 1/4# CS /2 hrs. Est comp strength 1500#.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear roposed work. If well is directionally drilled, give subsurfac Spud 12-1/4 hole 5-4-93. TD'd at 1025. Ran 8 (yld 1.89) followed by 200 sx "C" + 2% CC, (Press test csg to 1000# for 30 min. DA w/7-7/2 Press test csg to 1000# for 30 min. DA w/7-7/2 I hereby certify that the foregoing is true and correct SIGNED MANAGEMENT	ALTERING CASING Cother Spud.4 (NOTE: Rep. Commission of the commission of the com	CONVERSION TO INJECTION Se surf csg ort results of multiple completion on Well pletion or Recompletion Report and Log form.) and dates, including estimated date of starting any pths for all markers and zones pertinent to this work PSL "C" + 2% CC + 1/4# CS /2 hrs. Est comp strength 1500#. SORD SCOR