

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31971
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lea	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	123
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ HORIZONTAL LATERAL ☐			
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.		
3. Address of Operator	205 E. Bender, HOBBS, NM 88240		
4. Well Location	Unit Letter M : 1275 Feet From The SOUTH Line and 200 Feet From The WEST Line Section 32 Township 24-S Range 38-E NMPM LEA COUNTY		
10. Date Spudded 5/12/98	11. Date T.D. Reached 5/30/98	12. Date Compl. (Ready to Prod.) 6/4/98	13. Elevations (DF & RKB, RT, GR, etc.) GR-3137', KB-3150'
14. Elev. Csghead			
15. Total Depth 7398'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6200-7398' WEST DRINKARD, 6246-7239' EAST DRINKARD			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run N/A			22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4		1170	14 3/4	700 SX- CIRC 112 SX	
5 1/2		7455	7-7/8	3735 SX- CIRC 300 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5890.62'	

26. Perforation record (interval, size, and number)

6200-7398' WEST DRINKARD
6246-7239' EAST DRINKARD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6200-7398' 60,000 GALS 15% NEFE HCL

6246-7239' 60,000 GALS 15% NEFE HCL

PRODUCTION

Date First Production 6/14/98	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (SUB PUMP)			Well Status (Prod. or Shut-in) PROD		
Date of Test 6-16-98	Hours tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl. 327	Gas - MCF 216	Water - Bbl. 576
low Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 660
					Oil Gravity - API -(Corr.)	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

0. List Attachment PHOENIX SURVEY

1. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

TYPE OR PRINT NAME J. Denise Leake

DATE 7/20/98

Telephone No. 397-0405

East Lat: 1276/S & 1200/W, M-32-24s-38e

West Lat: 1275/S & 800/E, P-31-24s-38e