

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31971
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	123
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3137', KB-3150'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter M 1275 Feet From The SOUTH Line and 200 Feet From The WEST Line
Section 32 Township 24-SO Range 38-EA NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3137', KB-3150'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD PAY ZONE AND FRACTURE STIM.

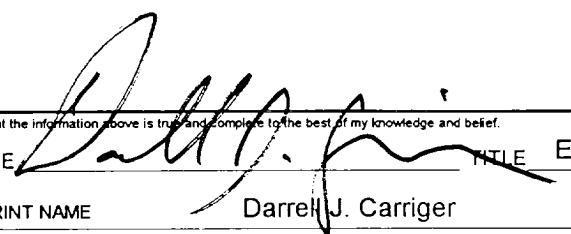
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/8/95: MIRU. TOH with production equipment. Install BOP.
5/9/95: Set CIBP @ 6500' and capped with 10' cement. Perforated 5-1/2" casing with 8 jspf on interval 6362'-6374'.
5/10/95: Ran packer and frac tubing.
5/12/95: Set packer @ 6211'. Fracture stimulated new perforations with 51273 g x-linking gel +38480# 20/40 sand.
Pmax=9600psi, ISIP=1987 Psi, AIR = 40 BPM.
5/15/95: Rig up coil tubing unit.
5/16/95: Cleaned out sand to PBTD @ 6490'.
5/18/95: Released packer and TOH.
5/19/95: Ran production equipment (1.5" pump).

5/20/95-5/31/95: Returned well to production and tested.

6/1/95: Final test: 24 hour, 82 BO, 122 BW, 34 MCF (pumping).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant
TYPE OR PRINT NAME Darrell J. Carriger
Telephone No. 397-0426

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 14 1995
CONDITIONS OF APPROVAL, IF ANY: