

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31971

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
123

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

4. Well Location
Unit Letter M: 1275 Feet From The SOUTH Line and 200 Feet From The WEST Line
Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Date Spudded 06-07-93 11. Date T.D. Reached 06-26-93 12. Date Compl. (Ready to Prod.) 07-14-93 13. Elevations (DF & RKB, RT, GR, etc.) GR-3137', KB-3150' 14. Elev. Casinghead 3137'

15. Total Depth 7455' 16. Plug Back T.D. 7380' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-7455' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6324' - 7208'; DRINKARD & ABO 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CNL-LDT, GR-SONIC 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1170'	14 3/4	CL-C 700 SX CIR. 112 SX.	
5 1/2	15.5 & 17#	7455'	7 7/8	CL-H 3735 SX CIR. 300 SX.	
				D.V. TOOL @ 4013'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7308'	

26. Perforation record (interval, size, and number)
6324' - 6444'; 2 JSPF, 328 HOLES.
6540' - 7208'; 2 JSPF, 234 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6324' - 6444' ACID/FRACT'D: 15000 GAL 65 CO2
FOAM 20% HCL - 7500 GAL 65 CO2 FOAM 10# BRINE
6540' - 7208' ACID: 6500 GAL 15% HCL

28. PRODUCTION

Date First Production 07-07-93 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.75 X 26 Well Status (Prod. or Shut-in) PRODUCING
Date of Test 07-19-93 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 340 Gas - MCF 116 Water - Bbl. 227 Gas - Oil Ratio 341
Flow Tubing Press. 150 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 26.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By DONNIE CULPEPPER

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham/sox Printed Name C. P. BASHAM Title DRLG. SUPT. Date 07-21-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1163'	T. Canyon	
T. Salt	1360'	T. Strawn	
B. Salt	2510'	T. Atoka	
T. Yates	2715'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3560'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3993'	T. Simpson	
T. Glorieta	5080'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	5947'	T. Delaware Sand	
T. Drinkard	6205'	T. Bone Springs	
T. Abo	6508'	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6324' to 6444' No. 3, from to
 No. 2, from 6540' to 7208' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1163'	1360'	197	ANHYDRITE	5947'	6205'	258	DOLOMITE & SANDSTONE
1360'	2510'	1150	SALT	6205'	6508'	303	DOLOMITE & LIMESTONE
2510'	2715'	205	ANHYDRITE, SANDSTONE AND DOLOMITE	6508'	7438'	930	DOLOMITE & LIMESTONE
2715'	3560'	845	ANHYDRITE, SS & DOLOMITE				
3560'	3993'	433	ANHYDRITE, SS & DOLOMITE				
3993'	5080'	1087	DOLOMITE				
5080'	5947'	867	DOLOMITE & SANDSTONE				