

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31971

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-9613

7. Lease Name or Unit Agreement Name  
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.  
123

9. Pool name or Wildcat  
DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter M : 1275 Feet From The SOUTH Line and 200 Feet From The WEST Line

Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3137', KB-3150'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU SERVICE UNIT CLEANED OUT TO PBTD @ 7380'. TESTED CASING TO 3000# FOR 30 MINUTES 07-02-93.
2. HLS RAN GR-CCL. PERFED WITH 2 JSPF: 6540-6544, 6576-6594, 6813-6817, 6836-6848, 6852-6856, 6864-6869, 6875-6888, 6914-6920, 6935-6940, 6998-7023, 7055-7064, 7147-7151, 7200-7208. 234 HOLES.
3. TIH W/ RBP & PACKER. SET RBP @ 7340'. DOWELL ACIDIZED W/ 5000 GAL 15% HCL ON PERFS 6813-7208 07-06-93.
4. RELEASE PACKER & RETRIEVE RBP. RESET RBP @ 6755'. TEST RBP TO 3000#. SET PACKER @ 6481'.
5. DOWELL ACIDIZED W/ 1500 GAL 15% HCL ON PERFS 6540-6594 07-06-93.
6. TIH RELEASE RBP. RESET RBP @ 7343'. SET PACKER @ 6481'. SWAB 1 BO IN 10 HRS. 07-07-93.
7. SWAB 36 BO IN 9.5 HRS. 07-08-93. MOVED RBP TO 6470'.
8. PERFED W/ 2 JSPF: 6324-6328, 6332-6335, 6339-6344, 6348-6352, 6355-6358, 6362-6374, 6379-6385, 6392-6398, 6402-6410, 6413-6444. 328 HOLES.
9. SET PACKER @ 6175'. DOWELL ACID/FAC'D W/ 15000 GAL 65 QUALITY CO2 FOAM 20% HCL AND 7500 GAL 65 QUALITY CO2 FOAM 10 PPG BRINE.
10. RETRIEVE RBP @ 6470'. TIH W/ 2 7/8 TUBING, RODS AND PUMP.
11. PUMPED 340 BO, 227 BW, 116 MCF IN 24 HRS. 07-19-93. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / S.O.H. TITLE DRILLING OPERATIONS MANAGER DATE 07-20-93

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

Designed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 22 1993

CONDITIONS OF APPROVAL, IF ANY: