

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31972
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	125
9. Pool Name or Wildcat	DOLLARHIDE; TUBB-DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3169', KB-3182'	

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter N : 1150 Feet From The SOUTH Line and 1400 Feet From The WEST Line
Section 33 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3169', KB-3182'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf Tubb, PB Labo, Acid Tubb, Drink, UAB ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-03-97: MIRU. Pull rods & pump. Shut in.
03-04-97: Install BOP. Ran bit & casing scrapper to 7100'. Pull out of hole. Shut in.
03-05-97: Set CIBP @7005'. Dumped 35' cement 7005' to 6970' (NEW PBTD). Perforated casing w/2 JSPF 6274'-6318', Tubb Zone, (88-0.52" holes). Ran RBP & packer & tested in, at 5000 psi. Set RBP @6930'. Set packer @6184'. Pressure annulas to 1000 psi-Held. Shut in.
03-10-96: Rig up Coil Tubing Unit. Acidized casing perfs, Tubb Zone 6274'-6318', Drinkard Zone 6498'-6587', & Upper Abo Zone 6740'-6915', w/10,000 gal 15% NE-FE using N2 foam as diverter. Max pres=4531 psi. Min pres=3364 psi. ISIP=2059 psi. Avg rate=1.2 BPM.
03-11-97: Flowed back. Recovered 44 Oil & 72 Water. Release packer. Release RBP. Unable to reset RBP.
03-12-97: Killed well. Still unable to reset RBP. POH. Ran RBP & packer. Set RBP @6610'. Reset packer @6475'. Swab 4 hrs. Recovered 16 Oil, 66 Water, & Good Gas. Scale Squeezed Drinkard Zone w/10 gal TW430 mixed in 20 bbls produced water, 2 drums Techni-Hib 793 mixed in 20 bbls produced water, & 10 gal TW 467 mixed in 200 bbls produced water. Shut in.
03-13-97: ITP=200#, Bled off. Release PKR & TOH. Release RBP & TOH. SDFN.
03-14-97: Bled down. POH. Ran production equipment. Remove BOP. Land bottom of MA @6942' w/SN. Ran pump and rods. Rig down. On production at 5:00 pm. Pumping & testing.
03-15-97 thru 03-26-97: Pumping & testing.
03-27-97: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 24:00 hrs. Recovered 170 Bbls Oil, 70 Bbls Water, & 70 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 5/16/97
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE MAY 21 1997
CONDITIONS OF APPROVAL, IF ANY: