

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31972

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
125

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

4. Well Location
Unit Letter N: 1150 Feet From The SOUTH Line and 1400 Feet From The WEST Line
Section 33 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Date Spudded 06-11-93 11. Date T.D. Reached 06-27-93 12. Date Compl. (Ready to Prod.) 07-17-93 13. Elevations (DF & RKB, RT, GR, etc.) GR-3169', KB-3182' 14. Elev. Casinghead 3169'

15. Total Depth 7565' 16. Plug Back T.D. 7500' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-7565' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6498' - 7444'; DRINKARD & ABO 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CNL-LDT, GR-SONIC 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1175'	14 3/4	CL-C 700 SX CIR. 45 SX.	
5 1/2	15.5 & 17#	7565'	7 7/8	CL-H 2650 SX CIR. 213 SX.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6374'	

26. Perforation record (interval, size, and number)
6498' - 6587'; 4 JSPF, 260 HOLES.
6740' - 7444'; 2 JSPF, 202 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6498' - 6587'	FRAC'D: 42000 GAL 35# XLG WATER & 23000# 20/40 SAND
6740' - 7444'	ACID: 9101 GAL 15% HCL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
07-09-93		PUMPING - 2.5 X 1.75 X 26				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07-24-93	24			275	157	190	571
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
150	0					26.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By DONNIE CULPEPPER

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham Printed Name C. P. BASHAM Title DRLG. SUPT. Date 07-27-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1175'
T. Salt 1342'
B. Salt 2550'
T. Yates 2687'
T. 7 Rivers
T. Queen 3660'
T. Grayburg
T. San Andres 4078'
T. Glorieta 5165'
T. Paddock
T. Blinbry
T. Tubb 6083'
T. Drinkard 6343'
T. Abo 6615'
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 6498' to 6587'
No. 2, from 6740' to 7444'
No. 3, fromto.....
No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet
No. 2, fromto.....feet
No. 3, fromto.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1175'	1342'	167	ANHYDRITE	6083'	6343'	260	DOLOMITE & SANDSTONE
1342'	2550'	1208	SALT	6343'	6615'	272	DOLOMITE & LIMESTONE
2550'	2687'	137	ANHYDRITE, SANDSTONE AND DOLOMITE	6615'	7565'	950	DOLOMITE & LIMESTONE
2687'	3660'	973	ANHYDRITE, SS & DOLOMITE				
3660'	4078'	418	ANHYDRITE, SS & DOLOMITE				
4078'	5165'	1087	DOLOMITE				
5165'	6083'	918	DOLOMITE & SANDSTONE				