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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30-025-31972
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B-9613
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
1. Type of Well: OL OAS WELL X WELL OTHER	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 125
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 3109 Midland, Texas 79702	DOLLARHIDE TUBB DRINKARD
4. Well Location Unit Letter N : 1150 Feet From The SOUTH Line and	1400 Peet From The WEST Line
Section 33 Township 24-SOUTH Range 38-EAST	NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.	`
GR-3169', KB-3182'	Depart or Other Data
11. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	LUNG OPNS. PLUG AND ABANDONMENT
	ID CEMENT JOB
OTHER: OTHER: COMPL	ETION X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, work) SEE RULE 1103.	including estimated date of starting any proposed
1. MIRU SERVICE UNIT CLEANED OUT TO PBTD @ 7500'. TESTED CASING TO 3 2. HLS RAN GR-CCL. PERFED WITH 2 JSPF: 6740-6750, 6755-6763, 6793 7030, 7084-7093, 7096-7102, 7106-7108, 7430-7444. 202 HOLES. 3. TIH W/ RBP & PACKER. SET RBP @ 7481'. DOWELL ACIDIZED W/ 3900 G 07-07-93. 4. RELEASE PACKER & RETRIEVE RBP. RESET RPB @ 7006'. TEST RBP TO 3 5. DOWELL ACIDIZED W/ 5201 GAL 15% HCL ON PERFS 6740'-6915' 07-076. TIH RELEASE PACKER & RETRIEVE RBP. SET RBP @ 7481'. SET PACKER @ 7. TIH RELEASE PACKER & RBP @ 7480'. SET PACKER @ 6196'. TESTED RBF & PERFED W/ 4 JSPF: 6498-6502, 6506-6521, 6534-6547, 6554-6587. 9. RELEASE PACKER @ 6650'. TOH W/ PACKER & TUBING. DOWELL FRAC'D 23000# 20/40 SD. 10. RETRIEVE RBP. TIH W/ 2 7/8 TUBING, RODS AND PUMP.	6815, 6819-6840, 6909-6915, 7027-684 15% HCL ON PERFS 7027'-7444'. 000#. SET PACKER @ 6687'. 7-93. 6679'. SWAB 40 BO IN 10 HRS. 07-09-93. P TO 6200#. SET RBP @ 6893'.
11. PUMPED 275 BO, 190 BW, 157 MCF IN 24 HOURS. 07-24-93. 12. TESTING. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	ERATIONS MANAGER DATE 07-27-93
TYPEORPRINT NAME C.P. BASHAM	TELEPHONE NO. 915-68846
(This space for State Use) Orig. Signed by, Paul Kautz	1111 2 9 1993
Geologist mle	DATE -

CONDITIONS OF APPROVAL, IF ANY: