

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31973	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No. B-9613	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
8. Well No.	126
9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3176', KB-3189'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter <u>L</u> : <u>2450</u> Feet From The <u>SOUTH</u> Line and <u>150</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3176', KB-3189'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	Horizontal re entry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-09-97: Move in; rig up Dawson Pulling Unit #1515 (Juan Ortega). Shut in. Prep to run bit & casing scrapper.
6-10-97: Ran 4 3/4" Bit & 5 1/2" Casing Scrapper to 6633' (fill on CIBP @6650'). Pull out of hole. Ran 5 1/2" packer & RBP. Set RBP @6400'. Test RBP to 1000 psi-Held. Set packer @6149'. Pump into Tubb perms, 6193'-6324', at 1700 psi at 2 BPM. Release packer. Spot 1 sx sand on RBP. Shut in. Prep to pull out of hole & run cement retainer.
6-11-97: Pull out of hole. Ran 5 1/2" Cement Retainer. Set retainer @6151'. Test tubing to 4000 psi-Held. Dowell cement squeezed Tubb perms 6193'-6324', w/50 sx class H containing .5% D156 Fluid Loss additive & .5% D65 Dispersent followed by 100 sx Class H neat. Lock down squeeze holding 1280 psi. Pull out of retainer. Reverse 15 sx cement. Check retainer. Pull out of hole. Shdnt in. Prep to run bit & drill collars.
6-12-97: Ran 4 3/4" Bit & 6-3 1/2" Drill Collars on 2 7/8" tubing to 5000'.
6-13-97: Drill cement from 6146' to 6151'. Drill cement retainer from 6151' to 6152'. Drill cement from 6152' to 6166'. Circulate clean. Pull bit to 6130'. Shut in. Prep to drill out cement.
LOWER TOOLS TO 6166 DRILL 24' CEMENT TO 6190 FELL THRU, LOWER TOOL TO 6225' DRILL CEMENT TO 6310'. FELL THRU. LOWER TOOLS TO 6363' CIRC. CLEAN. TEST TO 500# FOR 30MINS.
TOH W/ 29 STANDS TBG. FOUND TBG. PLUGGED W/ CEMENT. LOAD BACKSIDE W/ 40BBLs FRESH. TOH W/ TBG. & TOOLS. TIH W/ 5-1/2" BAKER MODEL R DG PKR ON 192 JTS 2-7/8 TBG. SET PKR 6121'. TRY TO ESTABLISH RATE. WELL PRESSURED TO 1500# UNABLE TO GET RATE. UNABLE TO PUMP INTO PERFS. RELEASE PKR & LOWER TO 6300' SPOT 1 SACK OF SAND ON TOP OF RBP. TOH W/ TBG & PKR. TIH W/ 199 JTS 2-7/8 TBG. OPEN ENDED TO 6343. RU DOWELL & SPOT 75 SKS OF CLASS H NEAT CEMENT 15.6#/GAL. -1.18 YIELD. SPOT FROM 6343-5695. TOH W/ TBG. PRESSURE CSG TO 2000# SI WELL. TIH W/ 4-3/4 BIT #2 W/ 6-3 1/2 D.C.'S & 174 JTS 2-7/8 TBG. TAG CEMENT @ 5700'. DRILL MED HARD CEMENT TO 6133'(433'). CIRC. CLEAN PULL UP TO 6100 SDFN
LOWER TOOLS & DRILL HARD CEMENT 6133-6330(197). FELL THRU. LOWER TOOLS TO 6363-CIRC. CLEAN. TEST CSG TO 500# FOR 30MINS OK. LOWER TOOLS & CIRC. SAND OFF RBP @ 6400. TOH TIH W/ RET. TOOL ON 2-7/8 TBG. LATCH ONTO RBP, RELEASE & TOH W/ TBG & RBP Ran 5 1/2" Cement Retainer on 2 7/8" tubing. Set retainer @6385'. Test tubing to 4000 psi-Held. Pressure annulus to 500 psi-Held. Dowell cement squeezed 5 1/2" casing perms, 6464'-6628', Drinkard Zone, w/ 67 sx class H containing .5% D165, .2% D65, & .2% D46 followed by 100 sx class H neat. Displaced w/33 bbls fresh water. Install tubing hanger flange. Shut in. Rig down. Suspend workover pending arrival of rig to drill horizontal hole.
NOTE: ATTACHMENT ON THE BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Quintana TITLE Engineering Assistant DATE 2/16/98
TYPE OR PRINT NAME Mike Quintana Telephone No. 397-0419

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: