## WEST DOLLARHIDE DRINKARU UNIT #126 (Cont'd):

10/18/97 Tih with Bakers RBP on 27/8 tubing to 155' and set TOH with tubing 10/19/97 SIOWE

10/22/97 Finish Tih with jet subs 27/8 PH6 TBG and 31/2 EUE TBG to TD SION frac schedule for 10/24/97

10/25/97 RU Dowell and acid frac with 120000 gals. 20% and 138000 gals WF 130 in `1500 stages max. PSI 7300 min PSI 4800, 35 GPM 10/26/97 Flow back, well died. SO till monday 10/29/97 RU Dawson Well Service , ND tree LD 31/2 tubing SION 10/30/97 TOH Lay down 27/8 tubing PH-6 tubing on the rack lay down Perfs subs. Wait on the truck to load out tubing and move production string

Load out frac string- move in 27/8 tubing to racks TIH with Baker RBP. Set RBP at 2000' and test to 1000 PSI

Strip off tubing spool (Frac Head) with BOP stack install double stub with 5000# customer head due to broken valves on the original head. Install BOP stack. Test well head and BOPs to 1000# held for 15 min. no bleed off test seal to 1000# held ok.

Retrieve bridge plug and TOH. TIH with 1000' of kill string SION 11/1/97 Start up well at 0900 hrs. pump on test no test data untill 11/1/97 shot initial fluid shot at 48 jts from surface (1500')

## PRODUCTION INCREASE of - Final OPT Test 65 Oil 452 Water 59 MCF