

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31973
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	126
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3176', KB-3189'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	4. Well Location Unit Letter <u>L</u> : <u>2450</u> Feet From The <u>SOUTH</u> Line and <u>150</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24-S0</u> Range <u>38-EA</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3176', KB-3189'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). RUPU and install BOP.
- 2). Tag 6670' and clean out w/bailer if necessary.
- 3). Perforate from 6500'-6520'.
- 4). RIH w/5 1/2" pkr and RBP on 3 1/2" 9.3# N-80 tbg. Hydrotest tbg into hole to 8000#. Set RBP @ 6670'. Dump 10' sand on RBP. POH and set pkr @ 6660'. Test RBP to 8000#. POH and set pkr @ 6410'. Load backside and hold 1000#.
- 5). Fracture perf's from 6464'-6628' w/40,000 gals and 152,000# sand. SI 24 hrs. Swab back load.
- 6). Release pkr and POH w/tbg. RIH w/bit and clean out to 6670'. Reverse sand of RBP. Retrieve plug. TOH w/tbg. Place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. de Aragao TITLE Prod. Engineer DATE 6/13/94
TYPE OR PRINT NAME Darlene D. de Aragao Telephone No. 397-0424

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 15 1994
CONDITIONS OF APPROVAL, IF ANY: