

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31973
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 126
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

4. Well Location
Unit Letter L: 2450 Feet From The SOUTH Line and 150 Feet From The WEST Line
Section 33 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Date Spudded 06-30-93	11. Date T.D. Reached 07-13-93	12. Date Compl. (Ready to Prod.) 07-27-93	13. Elevations (DF & RKB, RT, GR, etc.) GR-3176', KB-3189'	14. Elev. Casinghead 3176'
15. Total Depth 7555'	16. Plug Back T.D. 7507'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-7555'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6464' - 7416'; DRINKARD & ABO				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-CSL-DLL-MSFL-CAL, GR-CSNG-SDL-DSN-CAL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1170'	14 1/2	CL-C 700 SX CIR. 110 SX	
5 1/2	15.5 & 17#	7555'	7 7/8	CL-H 2950 SX CIR. 525 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7424'	

26. Perforation record (interval, size, and number) 6464' - 6628'; 4 JSPF, 280 HOLES. 6693' - 7416'; 2 JSPF, 226 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6464' - 6628' CO2 20% HCL & 6693' - 7416' AMOUNT AND KIND MATERIAL USED ACID/Frac'D: 15000 GAL 65 QUAL 7500 GAL 65 QUAL CO2 10ppg BRINE ACID: 8501 GAL 15% HCL
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28. PRODUCTION							
Date First Production 07-20-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.75 X 26				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 08-02-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 39	Water - Bbl. 160	Gas - Oil Ratio 975
Flow Tubing Press. 100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 26.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By DONNIE CULPEPPER
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30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham Printed Name C. P. BASHAM Title DRLG. SUPT. Date 08-03-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1166'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1333'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2562'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2699'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	3663'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4077'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5166'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb	6090'	T. Delaware Sand	T. Todilto	T.	
T. Drinkard	6370'	T. Bone Springs	T. Entrada	T.	
T. Abo	6645'	T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6464' to 6628' No. 3, from to
 No. 2, from 6693' to 7416' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1166'	1333'	167	ANHYDRITE	6090'	6370'	280	DOLOMITE & SANDSTONE
1333'	2562'	1229	SALT	6370'	6645'	275	DOLOMITE & LIMESTONE
2562'	2699'	137	ANHYDRITE, SANDSTONE AND DOLOMITE	6645'	7555'	910	DOLOMITE & LIMESTONE
2699'	3663'	964	ANHYDRITE, SS & DOLOMITE				
3663'	4077'	414	ANHYDRITE, SS & DOLOMITE				
4077'	5166'	1089	DOLOMITE				
5166'	6090'	924	DOLOMITE & SANDSTONE				