

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31974
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	127
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> <u>2630</u> Feet From The <u>NORTH</u> Line and <u>1440</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3187', KB-3198'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-27-97: Miru. Pull rods & pump. Install BOP. Pull out of hole. Ran Bit & Casing Scraper to 7000'. Shut in.
05-28-97: Schlumberger set CIBP @6910'. Perf Tubb Zone w/2 JSPF 6310'-6352' (48-47" holes). Spot 35' cement on CIBP 6910-6875'(NEW PBTD). Shut in.
05-29-97: Ran Packer & tested in, at 5000 psi, OK. Set packer @6230'. Load annulus w/Produced water. Pressure annulus to 1000 psi-Held. Shut in.
05-30-97 thru 06-01-97: Shut in
06-02-97: Rig up Dowell. Dowell acidized, thru Coil Tubing, casing perfs, 6310'-6352', Tubb Zone, 6496'-6608', Drinkard Zone, & 6688'-6854', Upper Abo Zone, w/10,000 gal Foamed Acid. Max pres down hole=3170 psi. Min pres down hole=1752 psi. ISIP down hole=745 psi. Avg Rate=0.5 BPM. Rig down Coil Tubing Unit. Flowing back.
06-03-97: Bled down. Release packer & pull out of hole. Ran RBP & Pkr. Set RBP @6630' & pkr @6421'. Swab 3 hrs. Recovered 0 Oil, 56 Water & Acid Gas. Trace of Oil last swab run. XL Scale Squeezed Drinkard perfs, 6496'-6608', w/10 gal TW430 mixed in 20 bbls Produced Water, 3 drums Techni-Hib 793 Inhibitor mixed in 30 bbls Produced Water, & flushed w/10 gal TW467 mixed in 200 bbls Produced Water. Shut in.
06-04-97: Release packer & RBP & pull out of hole. Ran production equipment. Remove BOP. Tubing set @ 6227'. Ran pump & rods. Rig down On production at 6 pm.
06-05-97 thru 07-21-97: Pumping & testing.
07-22-97: On 24 hour POTENTIAL TEST ending 10 am. Pumped 64 bbls Oil, 99 bbls Water, & 83 MCF Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 7/28/97
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY Charles Perrin TITLE OIL & GAS DIVISION DATE 8-1-97
CONDITIONS OF APPROVAL, IF ANY: