

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31974
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	127
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3187', KB-3198'

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> ; <u>2630</u> Feet From The <u>NORTH</u> Line and <u>1440</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3187', KB-3198'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/16/95: MIRU. TOH with production equipment. Installed BOP.
8/17/95: TIH with RBP and set @ 6650'. Set packer above perforations and pumped 500g 7.5% HCL and displaced to packer.
Released packer and spotted 150g Ammonium Bicarbonate over perforations (6496'-6608').
8/18/95: Swabbed 20 bbl oil, 49 bbl water. Spotted 150g 15% NEFE acid over perforations. Acidized perforations with 4000g 15% NEFE + 213 BS Pmax=1550 psi, Pmin=600psi, ISIP=920psi, AIR=2.5 BPM.
8/19/95: Scale squeezed perforations with 3 drums chemical and displaced with 420 bbl produced water.
8/21/95: Released packer and RBP and TOH. TIH with rod pumping equipment. Removed BOP.
8/22/95: Finished TIH with production equipment.
8/23/95-9/13/95: Tested production.

9/14/95: OPT test. 24 hours, 97 BO, 226 BW, 217 MCF (pumping).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 10/16/95

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use) ORIGINAL FILED IN THE OIL CONSERVATION DIVISION

APPROVED BY DATE TITLE

DATE 001 23 1995

CONDITIONS OF APPROVAL, IF ANY:

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