

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31974
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT										
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 127										
3. Address of Operator P.O. Box 3109, Midland Texas 79702					9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD										
4. Well Location Unit Letter <u>F</u> : <u>2630</u> Feet From The <u>NORTH</u> Line and <u>1440</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 4/8/94		11. Date T.D. Reached 4/24/94		12. Date Compl. (Ready to Prod.) 5/25/94		13. Elevations (DF & RKB, RT, GR, etc.) GR-3187', KB-3198'		14. Elev. Csghead 3187'							
15. Total Depth 7600'		16. Plug Back T.D. 7470'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-7600'		Cable Tools							
19. Producing interval(s), of this completion - Top, Bottom, Name 6496'-7204': DRINKARD & ABO								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8		24#		1180'		11		600							
5 1/2		15.5# & 17		7600'		7 7/8		1650							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8		6396'			
26. Perforation record (interval, size, and number) 6496'-6608': 4 JSPP, 252 HOLES 6688'-7204': 2 JSPP, 294 HOLES										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6496'-6608'		FRAC: 40000 GAL XLG 2% KCL & 63260#			
												20/40 SAND			
										6688'-7204'		ACID: 10002 GAL 15% NEFE.			
28. PRODUCTION															
Date First Production 5/10/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING: 2.5 X 1.75 X 24'								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 06/6/94		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 380		Gas - MCF 347		Water - Bbl. 254		Gas - Oil Ratio 913	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 37.6			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By BILL REES					
30. List Attachment DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>C. P. Basham /cwh</u> TITLE <u>Drilling Operations Mgr.</u> DATE <u>6/8/94</u>															
TYPE OR PRINT NAME <u>C. P. Basham</u> Telephone No. <u>688-4608</u>															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1170	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2705	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3683	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	4120	T. Simpson
T. Glorieta	5200	T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb	6120	T. Delaware Sand
T. Drinkard	6378	T. Bone Springs
T. Abo	6690	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 6496' to 6608'

No. 2, from 6688' to 7204'

No. 3, from to

No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6378'	6690'	312'	DOLOMITE & SANDSTONE				
6690'	7600'	910'	DOLOMITE & SANDSTONE				
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: auto;"> <p>RECEIVED</p> <p>OFFICE</p> </div>							