

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 31975

5. Indicate Type of Lease

STATE ☒ FEE

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

128

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter D : 1310 Feet From The NORTH Line and 150

Feet From The WEST Line

Section 33

Township 24-SO

Range 38-EA

NMPM

LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3195', KB-3208'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

ACIDIZE DRINKARD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-01: MIRU. NDWH. NUBOP. TAG BTM W/2 JTS TBG.

1-31-01: TAG @ 6775'. TIH W/BIT & CSG SCRAPER ON 2 7/8" TBG TO 6765'. TIH W/PKR. SN ON TBG TEST TO 5000#. SET PKR @ 6720'. TEST CIBP TO 500#-LEAK OFF. LOWER PKR TO 6750' & SET. TEST PLUG TO 500# FOR 15 MIN-OK. REL PKR. PULL UP TO 6462' & SET. LOAD & TEST BACKSIDE TO 500#-OK.

2-01-01: PRESS BACKSIDE TO 500#-OK. ACIDIZE DRINKARD PERFS 6552-6706 W/4500 GALS 15% NEFE HCL & 4000# RK SLT. OPEN DN FLOWLINE. SCALE SQUEEZE PERFS W/165 GALS TH-756. FLSH W/165 BBLS 2% KCL WTR.

2-02-01: REL PKR. RUN PROD TBG. TAG SALT FILL IN CSG @ 6709'. STOP TBG @ 2500'.

2-03-01: TIH W/TBG OPEN ENDED TO 6700'. CIRC OUT RK SLT TO 6765'. TIH W/SMA W/PURGE VALVE, SN, TBG, TAC. TBG @ 6724'. SN @ 6696'. TAC @ 6498'. NDBOP. NUWH.

2-05-01: TIH W/GAS ANCHOR, PUMP, SNKR BARS, RDS. PRESS TBG TO 500#. RIG DOWN.

2-10-01: ON 24 HR OPT. PUMPED 15 BO, 153 BW, & 4 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 3/21/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

8. CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE