

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31975
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER _____	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 128
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

4. Well Location Unit Letter <u>D</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>150</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County

10. Date Spudded 07-15-93	11. Date T.D. Reached 07-29-93	12. Date Compl. (Ready to Prod.) 08-19-93	13. Elevations (DF& RKB, RT, GR, etc.) GR-3195', KB-3208'	14. Elev. Casinghead 3195'
15. Total Depth 7625'	16. Plug Back T.D. 6767'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 7625'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6552' - 6706'; DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSLF-CSL, GR-CSNG-SDL-DSN, GR-CBL-PET				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 1/2	CL-C 700 SX CIR. 97 SX	
5 1/2	15.5 & 17#	7625'	7 7/8	CL-H 2600 SX CIR. 520 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6728'	

26. Perforation record (interval, size, and number) 6552-6555, 6563-6567, 6570-6573, 6576-6592, 6606-6612, 6618-6620, 6629-6635, 6690-6693, 6702-6706; 4 JSPF, 188 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6552' - 6706' AMOUNT AND KIND MATERIAL USED ACID/FRACT'D: 15000 GAL 65 QUAL FOAMED 20% HCL
--	--

28. PRODUCTION

Date First Production 08-09-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.75 X 26				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 08-28-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 35	Gas - MCF 29	Water - Bbl. 35	Gas - Oil Ratio 829
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 26.20	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HARVEY STEPHENS
--	--------------------------------------

30. List Attachments DEVIATION SURVEY
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>C. P. Basham / SDH</u>	Printed Name <u>C.P. BASHAM</u>	Title <u>DRLG. SUPT.</u>	Date <u>09-08-93</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1180'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1357'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2598'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2734'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	3720'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4138'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5238'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb	6165'	T. Delaware Sand	T. Todilto	T.	
T. Drinkard	6450'	T. Bone Springs	T. Entrada	T.	
T. Abo	6722'	T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6552' to 6706' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1180'	1357'	177	ANHYDRITE	6165'	6450'	285	DOLOMITE & SANDSTONE
1357'	2598'	1241	SALT	6450'	6722'	272	DOLOMITE & LIMESTONE
2598'	2734'	136	ANHYDRITE, SANDSTONE AND DOLOMITE	6722'	7625'	903	DOLOMITE & LIMESTONE
2734'	3720'	986	ANHYDRITE, SS & DOLOMITE				
3720'	4138'	418	ANHYDRITE, SS & DOLOMITE				
4138'	5238'	1100	DOLOMITE				
5238'	6165'	927	DOLOMITE & SANDSTONE				