

Submit to Appropriate
District Office
State Lease - 6 copies
Oil Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

ISTRICT I
O. Box 1980, Hobbs, NM 88240

ISTRICT II
O. Drawer DD, Artesia, NM 88210

ISTRICT III
200 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-31975

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
128

Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

Well Location
Unit Letter D : 1310 Feet From The NORTH Line and 150 Feet From The WEST Line

Section 33 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Proposed Depth

7625'

11. Formation

DRINKARD

12. Rotary or C.T.

ROTARY

Elevations (Show whether DF, RT, GR, etc.)

GR-3195'

14. Kind & Status Plug Bond

BLANKET

15. Drilling Contractor
TO BE SELECTED

16. Approx. Date Work will start
JUNE 1, 1993

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20	16	65#	40'	REDI-MIX	SURFACE
14 3/4	11 3/4	42#	1200'	700	SURFACE
11 (OPTIONAL)	8 5/8	32#	4200'	1350	SURFACE
7 7/8	5 1/2	15.5# & 17#	7625'	900	3000'

MENTING PROGRAM: CONDUCTOR - REDIMIX.

FACE CASING - 500 SX CLASS C w/ 4% GEL & 2% CaCl₂ (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 200 SX CLASS C w/ CaCl₂ (14.8ppg, 1.32cf/s, 6.3gw/s).

INTERMEDIATE CASING - 950 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10. n/s). F/B 400 SX CLASS H w/ 2% CaCl₂ (15.6ppg, 1.19cf/s, 5.2gw/s).

PRODUCTION CASING - 400 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10. n/s). F/B 500 SX CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

INTERMEDIATE CASING WILL NOT BE SET IF NO WATER FLOW IS ENCOUNTERED AND PRODUCTION CEMENT WILL BE JUSTED.

HERE ARE NO OTHER OPERATORS IN THIS QUARTER SECTION.

ORTHODOX LOCATION - EXCEPTION HAS BEEN REQUESTED (COPY ATTACHED).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham/cwh TITLE DRILLING OPERATIONS MANAGER DATE 05-10-93

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. (915) 688-4620

This space for State Use

CRISTINA L. SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN - 4 1993

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Submit to Appropriate
District Office
Lease - 4 copies
No Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCT I
O. Box 1900, Hobbs, NM 88240

INSTRUCT II
O. Denver DD, Artesia, NM 88210

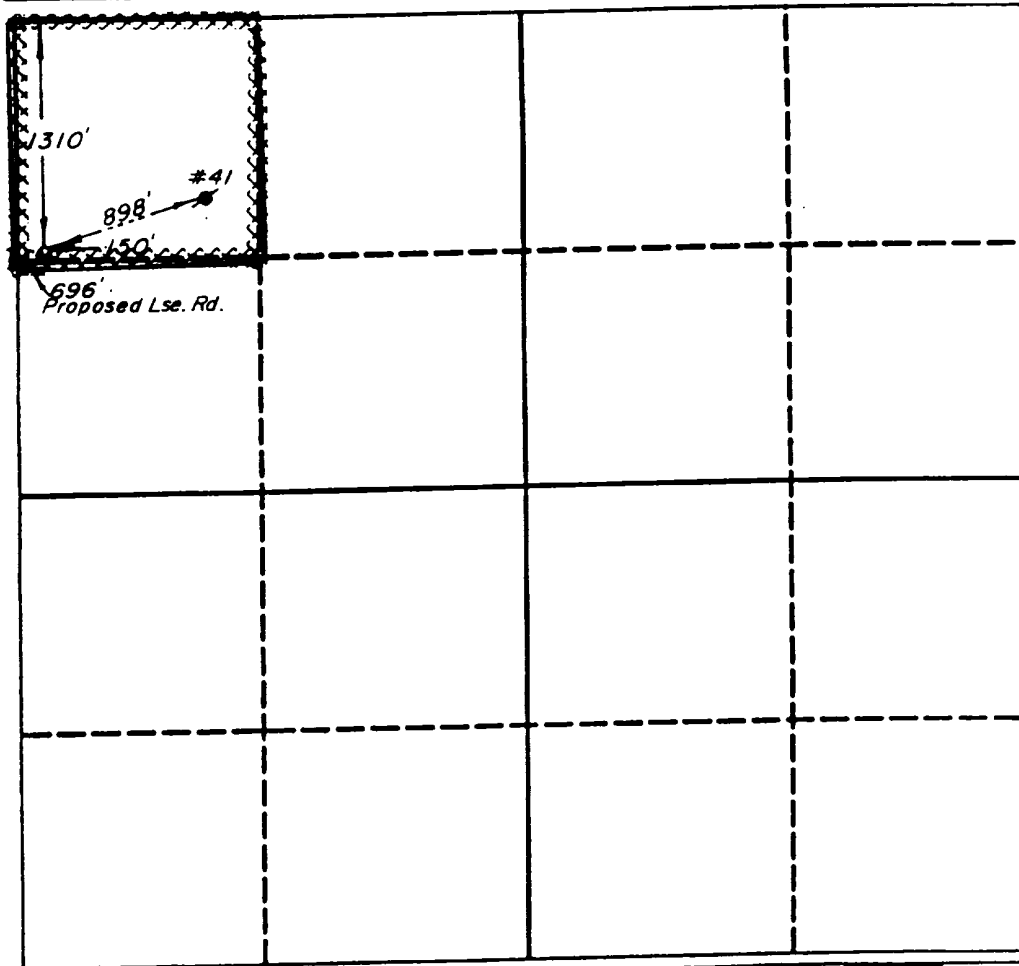
INSTRUCT III
O. El Paso RR, Artesia, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

TEXACO EXPLORATION AND PRODUCTION INC			WEST DOLLARHIDE DRINKARD UNIT		Well No. # 128
Lease Letter D	Section 33	Township 24 SOUTH	Range 38 EAST	County NM/PM	LEA
Local Footage Location of Well: 1310 feet from the NORTH line and 150 feet from the WEST line					
Ground level Elev. 3195'	Producing Formation TUBB DRINKARD		(ABO) AND (DRINKARD)		Dedicated Acreage: 40 Acres
DOLLARHIDE TUBB-DRINKARD					

- Outline the acreage dedicated to the subject well by colored pencil or ballpoint marker on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and trust descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
R. D. Mariott

Printed Name
R. D. MARIOTT

Position
DIVISION SURVEYOR

Company
TEXACO EXPLORATION
& PRODUCTION INC

Date
MAY 5, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

MAY 5, 1993

Date Surveyed

Signature & Seal of
Professional Surveyor

[Signature]

Certificate No.
4882

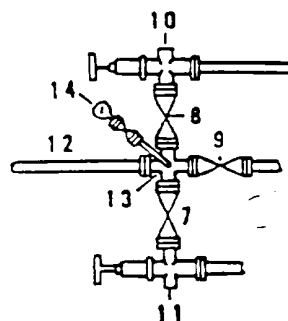
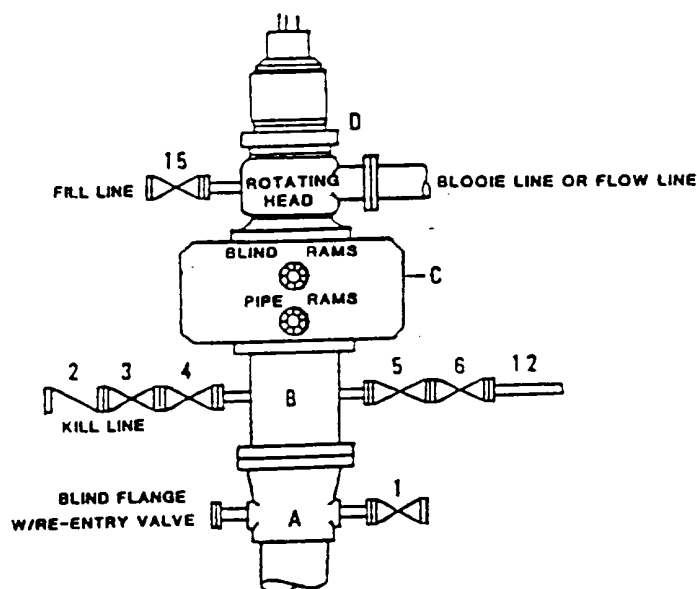
0 300 600 900 1200 1500 1800 2100 2400 2700 3000 3300 3600

DRILLING CONTROL

CONDITION II-B 3000 WP

FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- | | |
|------------|--|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized). |
| D | Rotating Head with fill up outlet and extended Blooe Line. |
| 1,3,4,7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve. |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe. |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross. |
| 10,11 | 2" minimum 3000# W.P. adjustable choke bodies. |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line). |
| 15 | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve. |



TEXACO, INC.
HOLAND DIVISION
HOLAND, TEXAS



SCALE	DATE	EST. NO.	ORD. NO.
DRAWN BY _____			
CHECKED BY _____			
APPROVED BY _____			

EXHIBIT C



Texaco USA
Producing Department
Midland Division

PO Box 3109
Midland TX 79702-3109

May 10, 1993

GOV - STATE AND LOCAL GOVERNMENTS

Unorthodox Locations

West Dollarhide Drinkard Unit

Well Nos. 123, 125, 126, 127, 128

Lea County, New Mexico

State of New Mexico

Energy and Minerals Department

Oil Conservation Division

P. O. Box 2088

Santa Fe, New Mexico 87501-2088

Attention: Mr. Michael E. Stogner

Gentlemen:

An exception, by administrative approval, to Rule 104 F.I. is requested for Texaco Exploration and Production Inc.'s West Dollarhide Drinkard Unit Well Nos. 123, 125, 126, 127, and 128. The wells are located as follows:

Well No. 123:	1275' FSL & 200' FWL,	Sec.32, T-24-S, R-38-E
Well No. 125:	1150' FSL & 1400' FWL,	Sec.33, T-24-S, R-38-E
Well No. 126:	2450' FSL & 150' FWL,	Sec.33, T-24-S, R-38-E
Well No. 127:	2630' FNL & 1440' FWL,	Sec.33, T-24-S, R-38-E
Well No. 128:	1310' FNL & 150' FWL,	Sec.33, T-24-S, R-38-E

The wells must be drilled in these locations to ensure proper development on 10-acre spacing. Wells drilled previously on 10-acre spacing have proven to be viable wells. These wells will be completed in the Drinkard formation.

It should be noted that there are no affected offset operators to Well Nos. 123, 125, 126, 127, or 128.

Attached are Forms C-102 for each well and a lease plat showing the existing wells, and locations of the subject wells.

Yours very truly,

C.P. Basham /cwh

C. P. Basham
Drilling Operations Manager

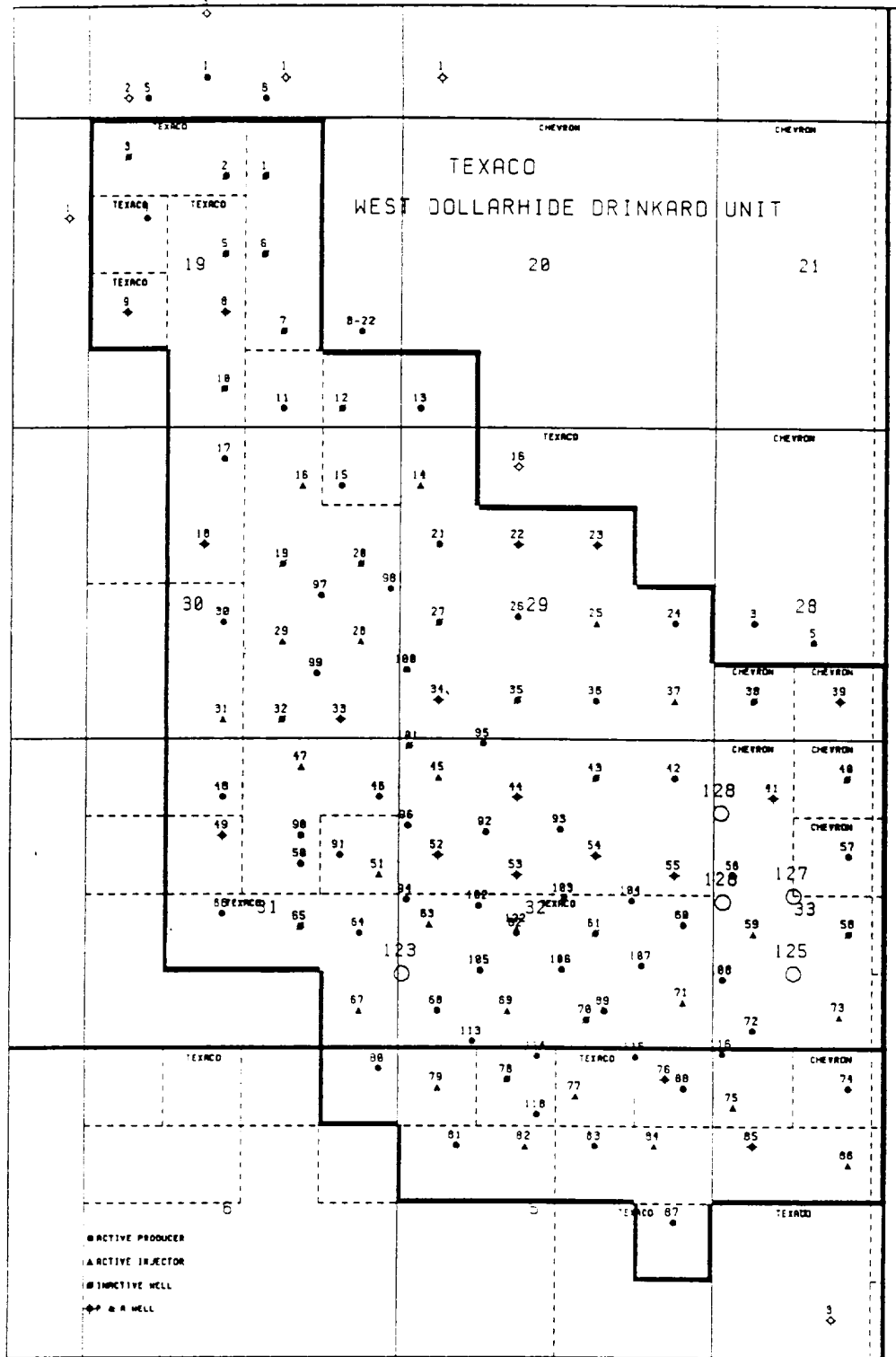
CWH:cwh

cc: NMOCD, P. O. Box 1980, Hobbs, NM 88240

R 38 E

I 24 S

I 25 S



○ PROPOSED LOCATION

FEET 0 1000 2000 3000 4000 5000 FEET
STATUTE MILES 0 1 2 3 4 5

TEXACO E & P INC.	
MIDLAND	TEXAS U.S.A.
WEST DOLLARHIDE DRINKARD UNIT	
LEA COUNTY, NEW MEXICO	
BASE MAP	
TUBB/DRINKARD/ABO WELLS ONLY	
J. F. GIBBS 98-APR-95	