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State of New Mexico ergy, Minerals and Natural Resources Departs.

DISTRICT E F.O. Drawer DO, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico \$7504-2088

DISTRICT M 1000 Rio Brazos Rd., Asiec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						_	W	ALI API No.	Ø	<u> </u>		
ARCO OIL & GAS C	OMPANY	(PANY							30 025 31983			
Address		· · · · · · · · · · ·										
P. O. BOX 1710		S, NEW	MEX	ICO	88240							
Resear(s) for Filing (Check proper box)		_			et (Please exp	-	500				
New Well		Create is							testing	allowab		
Recompletion 📙	Oil		Dry C	_	Í	or the mo	onth o	t Januar	y 1994.			
Change in Operator L	Casinghe	ed Gas 🗌	Cond	20#10								
f change of operator give name ad address of previous operator												
L DESCRIPTION OF WEL	L AND LE	ASE										
Lease Name		Well No. Pool Name, Inch		Name, Includ	ding Formation			ed of Lease	ı	.max No.		
SOUTH JUSTIS UNI	r " F "	170	Ju	STIS BI	INERRY T	UBB DRIN	IKARD	Federal or P	*			
Location												
Unit Letter K	. 22	50	Foot F	rom The _	SOUTH and	e and136	65	Feet From The	WES'	T Line		
12										. –		
Section 12 Towns	hip 25	<u> </u>	Range	37	E N	MPM,		LEA		County		
												
II. DESIGNATION OF TRA		OF OF O		ND NATU	RAL GAS	alters to w	hich annem	ad come of this	form is to be se			
Name of Authorized Transporter of Oil	کت				1			• • • •	-	•		
TEXAS NEW MEXICO			or Dry						ICO 8824			
Name of Authorized Transporter of Cas SID RICHARDSON CA TEXACO EXPLORATION	ARBON. &	ighead Gas (XX) RBON& GASOLIN		0.	P.U. Box 1226 Jal,		ai, N.	opened copy of this form is to be sent) N.M. 88252 152. Ok. 74102				
TEXACO EXPLORATIO		Sec.	TWE	Rec	T. — — —			OK /4 ea ?	102			
l' well produces ail or liquids, ive location of traits.	Unit	346.	i ivab	1 75	Yes	,	i					
this production is commingled with the				we commine								
V. COMPLETION DATA	a non asy wa	w ,										
· · · · · · · · · · · · · · · · · · ·		Oil Well	$\neg \gamma$	Gas Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'y		
Designate Type of Completio	n - (X)	1	i		i		i i	i	İ	i		
Date Spudded	Date Com	al Ready to	Prod.		Total Depth			P.B.T.D.				
·												
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation)	Top Oil/Gus Psy			Tubing Dep	A			
					<u> </u>			Depth Casing Shoe				
ecforations								Depth Cari	rå Spos			
								_!				
						VG RECOR	D					
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								- 				
												
							 			···		
TEST NATA AND DEGUE	CT FOR A	TIOWA	DIE		<u> </u>			_1				
. TEST DATA AND REQUE TEST PROOF OF THE PROO	21 LOK V	LLUWA Malandana	LD Lote Llando	AND SINCE	he equal to ar	exceed too allo	mable for s	his death ar be	for full 24 hour	rz.)		
OL WELL (Test must be after the First New Oil Run To Tank	Date of Tes		2	ou enu muo.	Producing Me	thod (Flow, pu	mp, gas lift	dc.)				
	LARGE OF 161		. ,		1			•				
1-8-94	Tubing Pres	1-8-9	14		Casine Pressu	MP		Choke Size				
ength of Test 24	Inough Lie											
count Prod. During Test	Oil - Bbls	-			Water - Bbla			Gas- MCF		······································		
14	00.00	4`				10		3				
		<u></u>	$\overline{}$		<u></u>							
GAS WELL countries Test - MCF/D	Length of T				Bbls Condens	ale/MMCF		Gravity of C	ondensate			
COM FOR 168 - MICHU	realiza or :	-										
nting Method (pitot, back pr.)	Tubing Pres	mire (Shut-	<u> </u>		Casing Pressur	e (Shut-in)		Choke Size				
attal marios (been' serrito à			_,									
		001 mr		CE								
L OPERATOR CERTIFIC				CE		IL CON	SERV	'ATION I	DIVISIO	N		
J hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					3111 4 0 224							
is true and complete to the best of my	knowledge an	d belief.			Data	Approved	, ,	IAN 18	1 994			
1/11	•				Daily							
Marthan	<u>~~</u>						CINIA! C'	CHED BY I	ERRY SEXT	ON		
Signoture					By	ORIG	SINAL S	HCT I SUPE	PALL SEVI			
JAMES COGBURN	OPERAT			INATOR			D12 []	IICI I SUFEI	~ 4120n			
Printed Name 1-13-94	/ F A = 1		Title		_elhT				· · · · · · · · · · · · · · · · · · ·			
	(505)	391-162	boss No		l							
Date		i 600CC	THE PARTY	<u> </u>	•							

INSTRUCTIONS: This form is so be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) FIII out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.