

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLY
(Other Instructions
on Reverse Side)

Form approved
Bureau Order No. 41-11124
D. LEASE DESCRIPTION AND SERIAL NO.

MM 0766

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME Carlson "A"	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter "I", 1650' FSL & 330' FEL		10. FIELD AND POOL, OR WILDCAT Justis Blinebry	
14. PERMIT NO.		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec. 25, T-25-S, R-37-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3070' DF		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Perforate Upper Blinebry ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. September 21, 1976, RU & re-entered well and pulled rods and tubing.
2. Perforated upper Blinebry with 2 JSPF 5042-67', 5076-80', 5096-5102', 5106-10, 5116-20', 5145-70'.
3. September 23, 1976, WIH w/RBP and set @ 5200'; set pkr. @ 4989' and loaded annulus w/2% KCL water. Frac'd w/6000 gal. 15% HCL NE w/FR-20 friction reducer, 6000 gal. gelled salt water w/40# WG6 per 1000 gal. and 18,000# of 100 mesh sand
4. September 25, 1976, pulled pkr. and RBP. Ran rods and tubing.
5. October 5, 1976, placed well back on production.

18. I hereby certify that the foregoing is true and correct

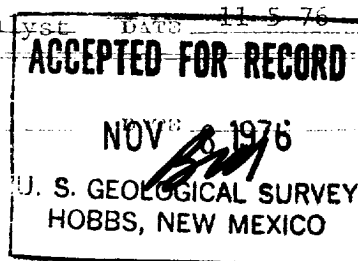
SIGNED [Signature]
(This space for Federal or State office use)

TITLE Senior Production Analyst

DATE 11-5-76

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



RECEIVED

1979 1976
OIL CONSERVATION COMM.
MOBBS, N. M.