

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)E-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson "A"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry - T-D

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 WILCO BUILDING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 330' FEL, Sec. 25

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3070 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

This well is dually completed in the Blinebry and Tubbs-Drinkard Formation. The Tubbs-Drinkard Zone current producing capacity is 1 BOPD. Communication was indicated on the last packer leakage test. The well was pulled and the Tubbs-Drinkard tubing parted 18' above the Model FA packer @ 5675', due to corrosion. The lowest perforation in the Blinebry Zone is at 5649'. We propose to plug & abandon the Tubbs-Drinkard Zone by setting a CIBP @ 5653' and return the Blinebry Zone to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Engineer

DATE July 10, 1970

(This space for Federal or State allowance)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUL 13 1970

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on p. 2