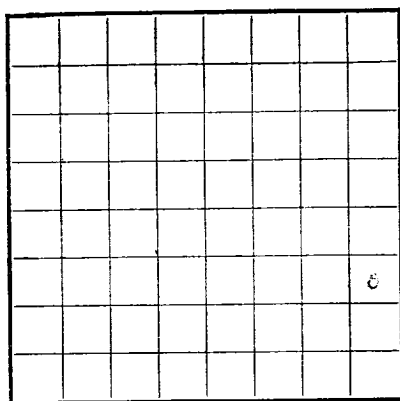


Form 9-330

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **0766**
LEASE OR PERMIT TO PROSPECT **Carlson "A"**

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEC 22 1959

LOG OF OIL OR GAS WELL

Company **Anderson-Prichard Oil Corp.** Address **Box 196, Midland, Texas**
Lessor or Tract **Carlson "A"** Field **Justia (Blinbury)** **New Mexico**
Well No. **5** Sec. **25** T. **25SR. 37E** Meridian **N.M.P.M.** County **Lea**
Location **1650** ft. **N.** of **S.** Line and **330** ft. **E.** of **E.** Line of **25** Elevation **3070'**
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date **December 22, 1959** Title **District Clerk**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 3**, 19 **59** Finished drilling **November 30**, 19 **59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5046** to **5096** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	36	8	J-55	5949	Guide	5046	5096	Production	Surface
7	20 & 23	8	J-55	5949	Guide	5046	5096	Production	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	853	300	Pump & Plug		
7	5949	133 Units of HYS	Pump & Plug		
		800 & 240 sks cement			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5950** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 22, 19 **59** Put to producing **December 20**, 19 **59**

The production for the first 24 hours was **37.93** barrels of fluid of which **99.5** was oil; _____ %
emulsion; **.95** % water; and _____ % sediment. Gravity, °Bé. **37.9**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

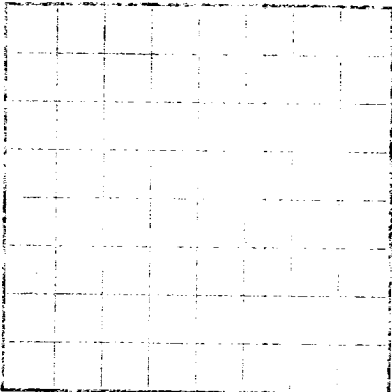
EMPLOYEES

Guy M. Stewart, Driller **Bee E. Massey**, Driller
J. C. Yocum, Driller **H. M. Scott**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	210	210	Surface
210	700	490	Red bed & shells
700	807	107	Red bed & anhy
807	857	50	Anhy
857	2289	1432	Anhy & salt
2289	2891	602	Anhy
2891	3284	393	Anhy & lime
3284	5990	2666	Lime
			Electric Log
			Yates 2373
			Glorietta 4682
			Tubb 5692

FORMATION RECORD—Continued



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Company, Midland, Texas
Address, Midland, Texas
Field, Midland
County, Midland
Location, Midland
The information given hereafter is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records
signed

The summary on this page is for the condition of the well at above date
Commenced drilling, November 1, 1911
Finished drilling, November 1, 1911

OIL OR GAS SANDS OR NONES

No. 1 from 0 to 0
No. 2 from 0 to 0
No. 3 from 0 to 0

IMPORTANT WATER SANDS

No. 1 from 0 to 0
No. 2 from 0 to 0

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or burning.

LOG OF OIL OR GAS WELL

FROM	TO	TOTAL FEET	FORMATION
0	100	100	Red bed & shells
100	200	200	Red bed & shells
200	300	300	Red bed & shells
300	400	400	Red bed & shells
400	500	500	Red bed & shells
500	600	600	Red bed & shells
600	700	700	Red bed & shells
700	800	800	Red bed & shells
800	900	900	Red bed & shells
900	1000	1000	Red bed & shells
1000	1100	1100	Red bed & shells
1100	1200	1200	Red bed & shells
1200	1300	1300	Red bed & shells
1300	1400	1400	Red bed & shells
1400	1500	1500	Red bed & shells
1500	1600	1600	Red bed & shells
1600	1700	1700	Red bed & shells
1700	1800	1800	Red bed & shells
1800	1900	1900	Red bed & shells
1900	2000	2000	Red bed & shells
2000	2100	2100	Red bed & shells
2100	2200	2200	Red bed & shells
2200	2300	2300	Red bed & shells
2300	2400	2400	Red bed & shells
2400	2500	2500	Red bed & shells
2500	2600	2600	Red bed & shells
2600	2700	2700	Red bed & shells
2700	2800	2800	Red bed & shells
2800	2900	2900	Red bed & shells
2900	3000	3000	Red bed & shells
3000	3100	3100	Red bed & shells
3100	3200	3200	Red bed & shells
3200	3300	3300	Red bed & shells
3300	3400	3400	Red bed & shells
3400	3500	3500	Red bed & shells
3500	3600	3600	Red bed & shells
3600	3700	3700	Red bed & shells
3700	3800	3800	Red bed & shells
3800	3900	3900	Red bed & shells
3900	4000	4000	Red bed & shells
4000	4100	4100	Red bed & shells
4100	4200	4200	Red bed & shells
4200	4300	4300	Red bed & shells
4300	4400	4400	Red bed & shells
4400	4500	4500	Red bed & shells
4500	4600	4600	Red bed & shells
4600	4700	4700	Red bed & shells
4700	4800	4800	Red bed & shells
4800	4900	4900	Red bed & shells
4900	5000	5000	Red bed & shells
5000	5100	5100	Red bed & shells
5100	5200	5200	Red bed & shells
5200	5300	5300	Red bed & shells
5300	5400	5400	Red bed & shells
5400	5500	5500	Red bed & shells
5500	5600	5600	Red bed & shells
5600	5700	5700	Red bed & shells
5700	5800	5800	Red bed & shells
5800	5900	5900	Red bed & shells
5900	6000	6000	Red bed & shells
6000	6100	6100	Red bed & shells
6100	6200	6200	Red bed & shells
6200	6300	6300	Red bed & shells
6300	6400	6400	Red bed & shells
6400	6500	6500	Red bed & shells
6500	6600	6600	Red bed & shells
6600	6700	6700	Red bed & shells
6700	6800	6800	Red bed & shells
6800	6900	6900	Red bed & shells
6900	7000	7000	Red bed & shells
7000	7100	7100	Red bed & shells
7100	7200	7200	Red bed & shells
7200	7300	7300	Red bed & shells
7300	7400	7400	Red bed & shells
7400	7500	7500	Red bed & shells
7500	7600	7600	Red bed & shells
7600	7700	7700	Red bed & shells
7700	7800	7800	Red bed & shells
7800	7900	7900	Red bed & shells
7900	8000	8000	Red bed & shells
8000	8100	8100	Red bed & shells
8100	8200	8200	Red bed & shells
8200	8300	8300	Red bed & shells
8300	8400	8400	Red bed & shells
8400	8500	8500	Red bed & shells
8500	8600	8600	Red bed & shells
8600	8700	8700	Red bed & shells
8700	8800	8800	Red bed & shells
8800	8900	8900	Red bed & shells
8900	9000	9000	Red bed & shells
9000	9100	9100	Red bed & shells
9100	9200	9200	Red bed & shells
9200	9300	9300	Red bed & shells
9300	9400	9400	Red bed & shells
9400	9500	9500	Red bed & shells
9500	9600	9600	Red bed & shells
9600	9700	9700	Red bed & shells
9700	9800	9800	Red bed & shells
9800	9900	9900	Red bed & shells
9900	10000	10000	Red bed & shells