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Appropriate District Office
DISTRICT I
P.O. Bost 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Asseria, NM 88210

State of New Mexico y, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Barros Rd., Astec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	Well API No.			
ARCO OIL & GAS COMPANY							3	30 025 <i>31988</i>			
Address P. O. BOX 1710	новвя	, NEW	MEXI	CO	88240						
Resson(s) for Filing (Check proper box)				_	X Out	es (Please caple	•	A. J. A. I.	014 7	SCTI-11	
New Well	02	Change in	Transpo Dry Ge			EASE I OWABL				FOR THE	
Recompletion U Change in Operator	Oil Cazingbea		Conden	_			_	_	3		
If change of operator give same						 					
and address of previous operator II. DESCRIPTION OF WELL	ANDIF	CF.									
Lease Name	Well No. Pool Name, Inclu				1.5			ind of Lease		esse No.	
SOUTH JUSTIS UNIT	"6"	240	JUS	TIS BL	INEBRY T	URR DRIN	KARD		21		
Location Unit Lotter	_:_21	50	Feet Fr	om The 🔟	VORTH Line	and _24	50 R	et From The	EAST	Line	
Section 25 Townshi	2 5	S	Range	37	E , NO	ирм,	L	EA		County	
		D OF O		T	DAT CAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE.	or Conden	L AN		Address (Gin	e address to wi	tich approved	copy of this j	'orm is to be se	nt)	
TEXAS NEW MEXICO PIPELINE COMPANY					P O BOX 2528 HORBS, NEW MEXICO 88241						
Name of Authorized Transporter of Casin, SIGNATION CAR TEXACO EXPLORATION	phead Gas X or Dry Gas Dept. BON B GASQLINE CO.			P. O. Box 3000 Tulsa			copy of this form is to be sent) . 88252 Ok. 74102				
If well produces oil or liquids,	Unit		Tep	Rge.	is gas actually connected?			10/08/93			
give location of tanks. If this production is commingled with that	from env of	er lease or i	oool siv	e comminal	ing order sum		1	10/00	7/93		
IV. COMPLETION DATA	nom any on		, , , , , , , , , , , , , , , , , , ,								
Designate Type of Completion	- (X)	Oil Well		Cas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Data Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		·						<u> </u>			
	TUBING, CASING AND				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEF IN CE!							
	<u> </u>										
								 			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>						
OIL WELL (Test must be after r	ecovery of to	ed volume e	of load a	oil and must	be equal to or	exceed top allo	mable for thi	depth or be	for full 24 hou	rs.)	
Date First New Oil Rua To Tank	Date of Test				Producing Me	shod (Flow, pu	mp, gas igi, i	~			
Leagth of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			Gas- MCF			
					<u> </u>			<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Tanak at 1	Teat .			Bbls. Conden	nic MMCF	<u></u>	Gravity of C	Condensate		
Actual Prod. Test - MICHU		Length of Test									
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE		NI COA	ICEDV	ATION	טואופור	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION 007 2 9 1993						
Division have been complied with and is true and complete to the best of my i	max me mon	nance gree d belief.	2 AUUTE	•	Date	Approve	_		1000		
100		_				• •					
Jane gh					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR						
JAMES COGEURN	OPERAT	IONS C	OORD	<u>INATO</u> R	Tale		DISTRI	CIISUPEI		. me ri	
Printed Name 10/21/93	(505)	391-16	21		Title.				* * * * * * * * * * * * * * * * * * *		
Data		Tele	phone N	lo.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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