

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31995	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lea B-9613	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
8. Well No. 131	
9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WATER INJECTION							
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER							
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.							
3. Address of Operator P.O. Box 3109, Midland Texas 79702							
4. Well Location Unit Letter <u>H</u> : <u>2150</u> Feet From The <u>NORTH</u> Line and <u>850</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY							
10. Date Spudded 5/15/94	11. Date T.D. Reached 5/30/94	12. Date Compl. (Ready to Prod.) 6/16/94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3185', KB-3196'	14. Elev. Csghead 3185'			
15. Total Depth 7000'	16. Plug Back T.D. 6852'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By 0 - 7000'	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 6485' - 6658'; DRINKARD					20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run GR-DLL-MSFL-CAL, GR-SONIC, GR-SDL-DSN-CSNG-CAL					22. Was Well Cored NO		
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
8 5/8	24#	1160'	11	CL-C 525 SX, CIRC. 106			
5 1/2	15.5 & 17#	7000'	7 7/8	CL-H 1350 SX, TOC			
				BY T.S. @ 1600'			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number) 6485' - 6658'; 4. JSPF, 412 HOLES.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				6485' - 6658'	ACID: 7800 GAL 15% NEFE		
28. PRODUCTION							
Date First Production 6/15/94	Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in) INJECTION		
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By BILL REES	
30. List Attachment DEVIATION SURVEY							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <u>C.P. Basham / SDH</u>				TITLE <u>Drilling Operations Mgr.</u>		DATE <u>6/20/94</u>	
TYPE OR PRINT NAME C. P. Basham				Telephone No. 688-4608			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1180'	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2700'	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3667'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	4087'	T. Simpson
T. Glorieta	5176'	T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb	6110'	T. Delaware Sand
T. Drinkard	6367'	T. Bone Springs
T. Abo	6656'	T. SALADO 1362'
T. Wolfcamp		T. TANSILL 2568'
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6485' to 6658'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6367'	6656'	289'	DOLOMITE & SANDSTONE				
6656'	7000'	344'	DOLOMITE & SANDSTONE				

RECEIVED
JUL 10 1993
DIVISION OF
OIL & GAS